

D.P.U. Municipal Aggregation Annual Report Town of Abington

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Abington Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Abington**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-		-	-	-	-
Aug-17			-			-				-	-
Jul-17			-			-				-	-
Jun-17			-			-				-	-
May-17			-			-				-	-
Apr-17			-			-				-	-
Mar-17			-			-				-	-
Feb-17			-			-				-	-
Jan-17			-			-				-	-
Dec-16			-			-				-	-
Nov-16			-			-				-	-
Oct-16			-			-				-	-

D.P.U. Municipal Aggregation Annual Report Town of Adams

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	2,407	872,670	270	166,531	15	146,937	2,692	1,186,138	Verde Energy	5/1/17-10/31/17	STANDARD
Aug-17	2,548	942,154	289	165,932	15	151,646	2,852	1,259,732	Verde Energy	5/1/17-10/31/17	STANDARD
Jul-17	2,630	1,152,858	291	192,707	14	166,938	2,935	1,512,503	Verde Energy	5/1/17-10/31/17	STANDARD
Jun-17	2,655	1,175,593	298	168,663	16	206,509	2,969	1,550,765	Verde Energy	5/1/17-10/31/17	STANDARD
May-17	2,725	1,095,733	291	164,220	16	195,267	3,032	1,455,220	Verde Energy	5/1/17-10/31/17	STANDARD
Apr-17	2,233	801,007	270	157,870	15	161,385	2,518	1,120,262	Verde Energy	5/1/16-4/30/17	STANDARD
Mar-17	2,220	835,195	268	159,869	15	172,206	2,503	1,167,270	Verde Energy	5/1/16-4/30/17	STANDARD
Feb-17	2,262	1,047,132	273	196,827	15	211,467	2,550	1,455,426	Verde Energy	5/1/16-4/30/17	STANDARD
Jan-17	2,283	989,428	271	184,269	15	204,573	2,569	1,378,270	Verde Energy	5/1/16-4/30/17	STANDARD
Dec-16	2,324	1,106,772	274	193,418	15	217,726	2,613	1,517,916	Verde Energy	5/1/16-4/30/17	STANDARD
Nov-16	3,295	1,531,903	400	276,959	25	328,203	3,720	2,137,065	Verde Energy	5/1/16-4/30/17	STANDARD
Oct-16	1,436	607,547	175	105,306	5	65,693	1,616	778,546	Verde Energy	5/1/16-4/30/17	STANDARD

Website:

[Adams Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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Monthly Discrepancy Clarification:

Per Supplier: The large month to month fluctuations are due to the meter read schedule causing double the number of some invoices in one month and not at all in the other.

NO ESA

D.P.U. Municipal Aggregation Annual Report Town of Adams

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17	0.09432	0.08849	5,088	0.08791	0.08849	(97)	0.08305	0.08849	(799)	4,192	363
Aug-17	0.09432	0.08849	5,493	0.08791	0.08849	(96)	0.08305	0.08849	(825)	4,572	370
Jul-17	0.09432	0.08849	6,721	0.08791	0.08849	(112)	0.07673	0.08849	(1,963)	4,646	438
Jun-17	0.09432	0.08849	6,854	0.08791	0.08849	(98)	0.07673	0.08849	(2,429)	4,327	443
May-17	0.09432	0.08849	6,388	0.08791	0.08849	(95)	0.07673	0.08849	(2,296)	3,997	402
Apr-17	0.09787	0.08995	6,344	0.09094	0.08995	156	0.09170	0.08995	282	6,783	359
Mar-17	0.09787	0.08995	6,615	0.09094	0.08995	158	0.09170	0.08995	301	7,074	376
Feb-17	0.09787	0.08995	8,293	0.09094	0.08995	195	0.09170	0.08995	370	8,858	463
Jan-17	0.09787	0.08995	7,836	0.09094	0.08995	182	0.08669	0.08995	(667)	7,352	433
Dec-16	0.09787	0.08995	8,766	0.09094	0.08995	191	0.08669	0.08995	(710)	8,247	476
Nov-16	0.09787	0.08995	12,133	0.09094	0.08995	274	0.08669	0.08995	(1,070)	11,337	465
Oct-16	0.08084	0.07198	5,383	0.07578	0.07198	400	0.06625	0.07198	(376)	5,407	423

D.P.U. Municipal Aggregation Annual Report Town of Ashby

2017

Date	Residential Meters	Residential Usage	Small Commercial Meters	Small Commercial Usage	Med Commercial Meters	Med Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	1,036	532,951	61	15,078	48	69,373			1,145	617,402	Hampshire Power	1/1/17-10/31/17	STANDARD
Aug-17	1,064	586,536	63	17,485	47	77,219			1,174	681,240	Hampshire Power	1/1/17-10/31/17	STANDARD
Jul-17	1,122	632,304	64	17,827	48	90,250			1,234	740,381	Hampshire Power	1/1/17-10/31/17	STANDARD
Jun-17	1,064	759,036	63	19,866	48	103,251			1,175	882,153	Hampshire Power	1/1/17-10/31/17	STANDARD
May-17	992	591,610	106	17,411	69	81,964			1,167	690,985	Hampshire Power	1/1/17-10/31/17	STANDARD
Apr-17	997	516,368	106	16,111	62	66,900			1,165	599,379	Hampshire Power	1/1/17-10/31/17	STANDARD
Mar-17	1,016	556,737	107	16,823	68	74,331			1,191	647,891	Hampshire Power	1/1/17-10/31/17	STANDARD
Feb-17	1,038	672,446	99	20,013	73	90,231			1,210	782,690	Hampshire Power	1/1/17-10/31/17	STANDARD
Jan-17	1,069	694,772	104	18,462	65	85,996			1,238	799,230	Hampshire Power	1/1/17-10/31/17	STANDARD
Dec-16	1,082	740,306	105	18,889	73	89,559			1,260	848,754	Hampshire Power	7/1/16-12/31/16	STANDARD
Nov-16	2,071	1,397,016	217	38,365	126	176,640			2,414	1,612,021	Hampshire Power	7/1/16-12/31/16	STANDARD
Oct-16	103	33,638	4	13	2	1,914			109	35,565	Hampshire Power	7/1/16-12/31/16	STANDARD

Website:

[Ashby Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

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NO ESA

Monthly Discrepancy Clarification:

Per Hampshire: Unitil sends taxes as separate invoices so that they are treated as two separate invoices in the system. Looking at the count of invoices since the beginning of the aggregation it is consistent (Ashby has about 1,250 active accounts) in that some months have two invoices per account and others have zero (due to the way the billing cycles fall).

**D.P.U. Municipal Aggregation Annual Report
Town of Ashby**

2017

Date	RESIDENTIAL			SMALL COMMERCIAL			MEDIUM COMMERCIAL			INDUSTRIAL	TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	N/A	Savings	
Sep-17	0.09934	0.09801	709	0.09934	0.09801	20	0.08674	0.09801	(782)	N/A	(53)	514
Aug-17	0.09934	0.09801	780	0.09934	0.09801	23	0.08674	0.09801	(870)	N/A	(67)	551
Jul-17	0.09934	0.09801	841	0.09934	0.09801	24	0.08674	0.09801	(1,017)	N/A	(152)	564
Jun-17	0.09934	0.09613	2,437	0.09934	0.09613	64	0.08674	0.09613	(970)	N/A	1,531	713
May-17	0.09704	0.09613	538	0.09704	0.09613	16	0.08799	0.09613	(667)	N/A	(113)	596
Apr-17	0.09704	0.09613	470	0.09704	0.09613	15	0.08799	0.09613	(545)	N/A	(60)	518
Mar-17	0.09704	0.09613	507	0.09704	0.09613	15	0.08799	0.09613	(605)	N/A	(83)	548
Feb-17	0.09704	0.09613	612	0.09704	0.09613	18	0.08799	0.09613	(734)	N/A	(104)	648
Jan-17	0.09704	0.09613	632	0.09704	0.09613	17	0.08799	0.09613	(700)	N/A	(51)	650
Dec-16	0.09704	0.08928	5,745	0.09704	0.08928	147	0.08799	0.08928	(116)	N/A	5,776	684
Nov-16	0.07878	0.08928	(14,669)	0.07878	0.08928	(403)	0.07346	0.08928	(2,794)	N/A	(17,866)	675
Oct-16	0.07878	0.08928	(353)	0.07878	0.08928	(0)	0.07346	0.08928	(30)	N/A	(384)	327

D.P.U. Municipal Aggregation Annual Report Town of Ashland

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	4,855	2,942,455	351	632,638	3	165,624	15	3,651	5,224	3,744,368	Constellation	7/1/17-11/30/17	STANDARD
Aug-17	4,910	3,490,009	359	692,428	3	165,432	15	3,154	5,287	4,351,023	Constellation	7/1/17-11/30/17	STANDARD
Jul-17	5,356	3,806,392	367	710,429	3	169,572	15	2,865	5,741	4,689,258	Constellation	7/1/17-11/30/17	STANDARD
Jun-17	5,466	4,085,116	250	226,399	1	3,228	19	5,606	5,736	4,320,349	Verde Energy	5/1/17-6/30/17	STANDARD
May-17	5,518	3,190,563	383	589,676	2	90,660	19	5,242	5,922	3,876,141	Verde Energy	5/1/17-6/30/17	STANDARD
Apr-17	5,366	2,455,646	385	556,455	3	135,996	19	5,789	5,773	3,153,886	Verde Energy	5/1/16-4/30/17	STANDARD
Mar-17	5,352	3,289,939	390	657,035	5	15,996	19	6,320	5,766	3,969,290	Verde Energy	5/1/16-4/30/17	STANDARD
Feb-17	5,364	2,935,249	397	622,278	3	92,208	19	7,420	5,783	3,657,155	Verde Energy	5/1/16-4/30/17	STANDARD
Jan-17	5,326	3,323,498	384	687,876	3	102,768	19	7,481	5,732	4,121,623	Verde Energy	5/1/16-4/30/17	STANDARD
Dec-16	5,326	3,674,270	383	703,505	4	99,372	19	8,629	5,732	4,485,776	Verde Energy	5/1/16-4/30/17	STANDARD
Nov-16	5,291	3,378,453	384	677,704	2	161,700	18	8,679	5,695	4,226,536	Verde Energy	5/1/16-4/30/17	STANDARD
Oct-16	5,287	2,575,957	376	639,534	3	161,280	18	8,040	5,684	3,384,811	Verde Energy	5/1/16-4/30/17	STANDARD

Website:

[Ashland Community Choice Power Supply Program](#)



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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Ashland**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate NEMA	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Savings	
Sep-17	0.10759	0.1069	2,030	0.10764	0.1069	468	0.10834	0.1069	238	0.10764	0.1069	3	2,740	606
Aug-17	0.10759	0.1069	2,408	0.10764	0.1069	512	0.10834	0.1069	238	0.10764	0.1069	2	3,161	711
Jul-17	0.10759	0.1069	2,626	0.10764	0.1069	526	0.10834	0.1069	244	0.10764	0.1069	2	3,398	711
Jun-17	0.10318	0.10318	-	0.10033	0.10318	(645)	0.08685	0.10318	(53)	0.10033	0.10318	(16)	(714)	747
May-17	0.10318	0.10318	-	0.10033	0.10318	(1,681)	0.08685	0.10318	(1,480)	0.10033	0.10318	(15)	(3,176)	578
Apr-17	0.10318	0.08667	40,543	0.10033	0.08667	7,601	0.08685	0.08667	24	0.10033	0.08667	79	48,247	458
Mar-17	0.10318	0.08667	54,317	0.10033	0.08667	8,975	0.11002	0.08667	374	0.10033	0.08667	86	63,752	615
Feb-17	0.10318	0.08667	48,461	0.10033	0.08667	8,500	0.11002	0.08667	2,153	0.10033	0.08667	101	59,216	547
Jan-17	0.10318	0.08667	54,871	0.10033	0.08667	9,396	0.11002	0.08667	2,400	0.10033	0.08667	102	66,769	624
Dec-16	0.08208	0.08667	(16,865)	0.08071	0.08667	(4,193)	0.07907	0.08667	(755)	0.08071	0.08667	(51)	(21,864)	690
Nov-16	0.08208	0.08667	(15,507)	0.08071	0.08667	(4,039)	0.07907	0.08667	(1,229)	0.08071	0.08667	(52)	(20,827)	639
Oct-16	0.08208	0.08667	(11,824)	0.08071	0.08667	(3,812)	0.07907	0.08667	(1,226)	0.08071	0.08667	(48)	(16,909)	487

D.P.U. Municipal Aggregation Annual Report Town of Auburn

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	4,133	2,376,508	462	589,104	31	497,447	4,626	3,463,059	Constellation	12/1/16-11/30/17	100% RECS
Aug-17	4,235	2,397,644	482	579,546	31	466,390	4,748	3,443,580	Constellation	12/1/16-11/30/17	100% RECS
Jul-17	4,286	3,190,602	483	675,414	31	680,586	4,800	4,546,602	Constellation	12/1/16-11/30/17	100% RECS
Jun-17	4,334	3,055,513	486	701,093	31	694,201	4,851	4,450,807	Constellation	12/1/16-11/30/17	100% RECS
May-17	4,374	2,772,706	498	647,126	32	751,862	4,904	4,171,694	Constellation	12/1/16-11/30/17	100% RECS
Apr-17	4,401	2,516,013	501	628,839	32	876,617	4,934	4,021,469	Constellation	12/1/16-11/30/17	100% RECS
Mar-17	4,423	2,782,902	505	739,502	32	841,373	4,960	4,363,777	Constellation	12/1/16-11/30/17	100% RECS
Feb-17	4,443	3,585,327	510	814,509	32	616,035	4,985	5,015,871	Constellation	12/1/16-11/30/17	100% RECS
Jan-17	4,477	3,307,158	511	763,844	33	581,134	5,021	4,652,136	Constellation	12/1/16-11/30/17	100% RECS
Dec-16	4,516	3,813,626	477	758,393	28	609,253	5,021	5,181,272	Constellation	12/1/16-11/30/17	100% RECS
Nov-16	4,014	3,307,137	445	618,765	7	54,107	4,466	3,980,009	Constellation	12/1/15-11/30/16	100% RECS
Oct-16	4,041	2,372,918	457	602,316	29	738,575	4,527	3,713,809	Constellation	12/1/15-11/30/16	100% RECS

Website:

[Auburn Community Choice Power Supply Program](#)



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NO ESA

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Town of Auburn**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.09384	1,141	0.08791	0.09384	(3,493)	0.08305	0.09384	(5,367)	(7,720)	575
Aug-17	0.09432	0.09384	1,151	0.08791	0.09384	(3,437)	0.08305	0.09384	(5,032)	(7,318)	566
Jul-17	0.09432	0.09384	1,531	0.08791	0.09384	(4,005)	0.07673	0.09384	(11,645)	(14,119)	744
Jun-17	0.09432	0.09384	1,467	0.08791	0.09384	(4,157)	0.07673	0.09384	(11,878)	(14,569)	705
May-17	0.09432	0.09384	1,331	0.08791	0.09384	(3,837)	0.07673	0.09384	(12,864)	(15,371)	634
Apr-17	0.09787	0.09384	10,140	0.09094	0.09384	(1,824)	0.0917	0.09384	(1,876)	6,440	572
Mar-17	0.09787	0.09384	11,215	0.09094	0.09384	(2,145)	0.0917	0.09384	(1,801)	7,270	629
Feb-17	0.09787	0.09424	13,015	0.09094	0.09424	(2,688)	0.0917	0.09424	(1,565)	8,762	807
Jan-17	0.09787	0.09522	8,764	0.09094	0.09522	(3,269)	0.08669	0.09522	(4,957)	538	739
Dec-16	0.09787	0.09522	10,106	0.09094	0.09522	(3,246)	0.08669	0.09522	(5,197)	1,663	844
Nov-16	0.09787	0.09522	8,764	0.09094	0.09522	(2,648)	0.08669	0.09522	(462)	5,654	824
Oct-16	0.08084	0.09522	(34,123)	0.07578	0.09522	(11,709)	0.06625	0.09522	(21,397)	(67,228)	587

D.P.U. Municipal Aggregation Annual Report Town of Berlin

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	769	533,477	139	100,101	3	35,107	911	668,685	Verde Energy	7/1/17-12/31/17	STANDARD
Aug-17	768	602,885	139	104,619	3	34,912	910	742,416	Verde Energy	7/1/17-12/31/17	STANDARD
Jul-17	773	675,298	142	108,248	3	36,417	918	819,963	Verde Energy	7/1/17-12/31/17	STANDARD
Jun-17	774	700,060	141	106,307	3	38,815	918	845,182	Verde Energy	1/1/17-6/30/17	STANDARD
May-17	778	589,481	144	114,366	3	35,566	925	739,413	Verde Energy	1/1/17-6/30/17	STANDARD
Apr-17	793	500,171	143	110,617	3	32,555	939	643,343	Verde Energy	1/1/17-6/30/17	STANDARD
Mar-17	796	617,192	143	132,454	3	30,956	942	780,602	Verde Energy	1/1/17-6/30/17	STANDARD
Feb-17	798	682,777	141	135,447	3	34,670	942	852,894	Verde Energy	1/1/17-6/30/17	STANDARD
Jan-17	815	796,195	144	132,936	3	41,558	962	970,689	Verde Energy	1/1/17-6/30/17	STANDARD
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Berlin Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECS. Participants in the Municipality's Aggregation will not

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Berlin**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17	0.09432	0.09069	1,937	0.08791	0.09069	(278)	0.08305	0.09069	(268)	1,390	694
Aug-17	0.09432	0.09069	2,188	0.08791	0.09069	(291)	0.08305	0.09069	(267)	1,631	785
Jul-17	0.09432	0.09069	2,451	0.08791	0.09069	(301)	0.07673	0.09069	(508)	1,642	874
Jun-17	0.09432	0.08963	3,283	0.08791	0.08963	(183)	0.07673	0.08963	(501)	2,600	904
May-17	0.09432	0.08963	2,765	0.08791	0.08963	(197)	0.07673	0.08963	(459)	2,109	758
Apr-17	0.09787	0.08963	4,121	0.09094	0.08963	145	0.0917	0.08963	67	4,334	631
Mar-17	0.09787	0.08963	5,086	0.09094	0.08963	174	0.0917	0.08963	64	5,323	775
Feb-17	0.09787	0.08963	5,626	0.09094	0.08963	177	0.0917	0.08963	72	5,875	856
Jan-17	0.09787	0.08963	6,561	0.09094	0.08963	174	0.08669	0.08963	(122)	6,613	977
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Bernardston

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	630	354,245	40	36,750	-	-	25	11,531	695	402,526	Verde Energy	7/1/17-12/31/17	STANDARD
Aug-17	640	369,412	41	41,440	-	-	25	12,239	706	423,091	Verde Energy	7/1/17-12/31/17	STANDARD
Jul-17	643	442,682	39	43,554	-	-	23	11,826	705	498,062	Verde Energy	7/1/17-12/31/17	STANDARD
Jun-17	649	416,331	37	46,153	-	-	9	10,643	695	473,127	Verde Energy	1/1/17-6/30/17	STANDARD
May-17	671	391,576	43	51,342	-	-	37	12,027	751	454,945	Verde Energy	1/1/17-6/30/17	STANDARD
Apr-17	683	341,728	38	43,425	-	-	23	9,833	744	394,986	Verde Energy	1/1/17-6/30/17	STANDARD
Mar-17	696	427,309	41	56,313	-	-	25	13,075	762	496,696	Verde Energy	1/1/17-6/30/17	STANDARD
Feb-17	700	480,187	41	62,392	-	-	25	14,349	766	556,927	Verde Energy	1/1/17-6/30/17	STANDARD
Jan-17	715	480,193	41	58,004	-	-	24	14,418	780	552,614	Verde Energy	1/1/17-6/30/17	STANDARD
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[Bernardston Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Bernardston**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17	0.08563	0.08563	-	0.09309	0.08563	274	0.09309	0.08563	0	0.06249	0.08563	(267)	7	562
Aug-17	0.08563	0.08563	-	0.09309	0.08563	309	0.09309	0.08563	0	0.06249	0.08563	(283)	26	577
Jul-17	0.08563	0.08563	-	0.09309	0.08563	325	0.09309	0.08563	0	0.06249	0.08685	(288)	37	688
Jun-17	0.09126	0.08685	1,836	0.09331	0.08685	298	0.09331	0.08685	0	0.07392	0.08685	(138)	1,997	641
May-17	0.09126	0.08685	1,727	0.09331	0.08685	332	0.09331	0.08685	0	0.07392	0.08685	(156)	1,903	584
Apr-17	0.09126	0.08685	1,507	0.09331	0.08685	281	0.09331	0.08685	0	0.07392	0.08685	(127)	1,660	500
Mar-17	0.09126	0.08685	1,884	0.09331	0.08685	364	0.09331	0.08685	0	0.07392	0.08685	(169)	2,079	614
Feb-17	0.09126	0.08685	2,118	0.09331	0.08685	403	0.09331	0.08685	0	0.07392	0.08685	(186)	2,335	686
Jan-17	0.09126	0.08685	2,118	0.09331	0.08685	375	0.09331	0.08685	0	0.07392	0.08685	(186)	2,306	672
Dec-16			-			-			-			-	-	-
Nov-16			-			-			-			-	-	-
Oct-16			-			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Billerica

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Billerica Community Choice Power Supply Program](#)



Education:



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Billerica**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Burlington

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	6,791	4,193,367	1,341	4,394,164	13	1,033,130	106	31,788	8,251	9,652,449	Constellation	6/1/17-10/31/17	STANDARD
Aug-17	7,048	5,316,478	1,351	4,993,753	13	1,004,379	105	28,022	8,517	11,342,632	Constellation	6/1/17-10/31/17	STANDARD
Jul-17	7,276	5,444,991	944	2,889,437	15	1,070,613	29	9,385	8,264	9,414,426	Constellation	6/1/17-10/31/17	STANDARD
Jun-17	7,393	4,314,714	972	2,243,241	14	846,639	43	26,953	8,422	7,431,547	Constellation	6/1/17-10/31/17	STANDARD
May-17	7,514	4,107,482	954	2,592,639	15	910,878	43	36,338	8,526	7,647,337	ConEdison Solutions	12/1/16 -5/31/17	STANDARD
Apr-17	7,566	3,743,631	969	2,522,609	18	1,047,522	43	38,257	8,596	7,352,019	ConEdison Solutions	12/1/16 -5/31/17	STANDARD
Mar-17	7,571	4,474,598	972	2,905,738	18	1,056,558	42	35,695	8,603	8,472,589	ConEdison Solutions	12/1/16 -5/31/17	STANDARD
Feb-17	7,583	4,238,586	964	2,794,643	15	954,859	43	39,459	8,605	8,027,547	ConEdison Solutions	12/1/16 -5/31/17	STANDARD
Jan-17	7,608	4,943,259	951	3,089,080	14	1,018,549	44	73,325	8,617	9,124,213	ConEdison Solutions	12/1/16 -5/31/17	STANDARD
Dec-16	7,611	4,963,266	974	2,936,326	14	990,107	45	81,297	8,644	8,970,996	ConEdison Solutions	12/1/16 -5/31/17	STANDARD
Nov-16	7,631	4,125,837	964	2,556,647	15	876,455	47	57,441	8,657	7,616,380	ConEdison Solutions	12/1/15-11/30/16	STANDARD
Oct-16	7,678	3,943,920	973	2,433,332	15	1,097,116	47	53,626	8,713	7,527,994	ConEdison Solutions	12/1/15-11/30/16	STANDARD

Website:

[Burlington Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

- STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.
- 100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Burlington**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate NEMA	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Savings	
Sep-17	0.10759	0.10730	1,216	0.10759	0.10730	1,274	0.10834	0.10730	1,074	0.10764	0.10730	11	3,576	617
Aug-17	0.10759	0.10730	1,542	0.10759	0.10730	1,448	0.10834	0.10730	1,045	0.10764	0.10730	10	4,044	754
Jul-17	0.10759	0.10730	1,579	0.10759	0.10730	838	0.10834	0.10730	1,113	0.10764	0.10730	3	3,534	748
Jun-17	0.10318	0.10730	(17,777)	0.10033	0.10730	(15,635)	0.08685	0.10730	(17,314)	0.10033	0.10730	(188)	(50,914)	584
May-17	0.10318	0.09831	20,003	0.10033	0.09831	5,237	0.08685	0.09831	(10,439)	0.10033	0.09831	73	14,875	547
Apr-17	0.10318	0.09831	18,231	0.10033	0.09831	5,096	0.08685	0.09831	(12,005)	0.10033	0.09831	77	11,400	495
Mar-17	0.10318	0.09831	21,791	0.10033	0.09831	5,870	0.11002	0.09831	12,372	0.10033	0.09831	72	40,105	591
Feb-17	0.10318	0.09831	20,642	0.10033	0.09831	5,645	0.11002	0.09831	11,181	0.10033	0.09831	80	37,548	559
Jan-17	0.10318	0.09831	24,074	0.10033	0.09831	6,240	0.11002	0.09831	11,927	0.10033	0.09831	148	42,389	650
Dec-16	0.08208	0.09831	(80,554)	0.08071	0.09831	(51,679)	0.07907	0.09831	(19,050)	0.08071	0.09831	(1,431)	(152,714)	652
Nov-16	0.08208	0.09620	(58,257)	0.08071	0.09620	(39,602)	0.07907	0.0962	(15,014)	0.08071	0.0962	(890)	(113,763)	541
Oct-16	0.08208	0.09620	(55,688)	0.08071	0.09620	(37,692)	0.07907	0.0962	(18,794)	0.08071	0.0962	(831)	(113,005)	514

D.P.U. Municipal Aggregation Annual Report Town of Carlisle

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[Carlisle Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

- STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

- 100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

D.P.U. Municipal Aggregation Annual Report Town of Cheshire (NGRID)

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	922	424,359	116	54,502	1	7,410	1,039	486,271	Hampshire Power	5/1/16-10/31/17	100% RECS
Aug-17	926	473,208	118	53,253	1	8,975	1,045	535,436	Hampshire Power	5/1/16-10/31/17	100% RECS
Jul-17	946	502,287	119	52,209	1	9,435	1,066	563,931	Hampshire Power	5/1/16-10/31/17	100% RECS
Jun-17	946	560,737	119	56,021	1	11,409	1,066	628,167	Hampshire Power	5/1/16-10/31/17	100% RECS
May-17	957	447,704	119	50,634	1	9,758	1,077	508,096	Hampshire Power	5/1/16-10/31/17	100% RECS
Apr-17	976	475,353	119	55,286	1	10,454	1,096	541,093	Hampshire Power	5/1/16-10/31/17	100% RECS
Mar-17	973	566,959	119	65,237	1	11,285	1,093	643,481	Hampshire Power	5/1/16-10/31/17	100% RECS
Feb-17	974	516,516	119	60,464	1	11,514	1,094	588,494	Hampshire Power	5/1/16-10/31/17	100% RECS
Jan-17	977	589,302	119	68,634	1	11,635	1,097	669,571	Hampshire Power	5/1/16-10/31/17	100% RECS
Dec-16	979	759,641	119	79,752	1	11,294	1,099	850,687	Hampshire Power	5/1/16-10/31/17	100% RECS
Nov-16	996	557,068	121	66,208	1	9,597	1,118	632,873	Hampshire Power	5/1/16-10/31/17	100% RECS
Oct-16	1,008	498,757	121	60,867	1	9,364	1,130	568,988	Hampshire Power	5/1/16-10/31/17	100% RECS

Website:

[Cheshire Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

- STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.
- 100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Cheshire (NGRID)**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.09232	849	0.08791	0.09232	(240)	0.08305	0.09232	(69)	540	460
Aug-17	0.09432	0.09232	946	0.08791	0.09232	(235)	0.08305	0.09232	(83)	628	511
Jul-17	0.09432	0.09232	1,005	0.08791	0.09232	(230)	0.07673	0.09232	(147)	627	531
Jun-17	0.09432	0.09232	1,121	0.08791	0.09232	(247)	0.07673	0.09232	(178)	697	593
May-17	0.09432	0.09232	895	0.08791	0.09232	(223)	0.07673	0.09232	(152)	520	468
Apr-17	0.09787	0.09232	2,638	0.09094	0.09232	(76)	0.0917	0.09232	(6)	2,555	487
Mar-17	0.09787	0.09232	3,147	0.09094	0.09232	(90)	0.0917	0.09232	(7)	3,050	583
Feb-17	0.09787	0.09232	2,867	0.09094	0.09232	(83)	0.0917	0.09232	(7)	2,776	530
Jan-17	0.09787	0.09232	3,271	0.09094	0.09232	(95)	0.08669	0.09232	(66)	3,110	603
Dec-16	0.09787	0.09232	4,216	0.09094	0.09232	(110)	0.08669	0.09232	(64)	4,042	776
Nov-16	0.09787	0.09232	3,092	0.09094	0.09232	(91)	0.08669	0.09232	(54)	2,946	559
Oct-16	0.08084	0.07719	1,820	0.07578	0.07719	(86)	0.06625	0.07719	(102)	1,632	495

**D.P.U. Municipal Aggregation Annual Report
Town of Cheshire (WMECO)**

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	27	15,687	10	1,759	-	-	3	196	40	17,642	Hampshire Power	11/1/16-10/31/17	100% RECS
Aug-17	27	18,362	8	1,485	-	-	3	175	38	20,022	Hampshire Power	11/1/16-10/31/17	100% RECS
Jul-17	27	19,016	8	1,603	-	-	3	157	38	20,776	Hampshire Power	11/1/16-10/31/17	100% RECS
Jun-17	27	18,772	8	1,934	-	-	3	145	38	20,851	Hampshire Power	11/1/16-10/31/17	100% RECS
May-17	27	17,052	8	2,633	-	-	3	158	38	19,843	Hampshire Power	11/1/16-10/31/17	100% RECS
Apr-17	27	18,963	8	3,960	-	-	3	175	38	23,098	Hampshire Power	11/1/16-10/31/17	100% RECS
Mar-17	27	23,312	8	5,860	-	-	3	204	38	29,376	Hampshire Power	11/1/16-10/31/17	100% RECS
Feb-17	27	23,465	8	5,296	-	-	3	209	38	28,970	Hampshire Power	11/1/16-10/31/17	100% RECS
Jan-17	27	23,550	8	5,450	-	-	3	242	38	29,242	Hampshire Power	11/1/16-10/31/17	100% RECS
Dec-16	27	32,948	8	6,488	-	-	3	252	38	39,688	Hampshire Power	11/1/16-10/31/17	100% RECS
Nov-16	32	19,362	10	4,188	-	-	3	239	45	23,789	Hampshire Power	11/1/16-10/31/17	100% RECS
Oct-16	31	15,185	9	2,767	-	-	3	224	43	18,176	Hampshire Power	5/1/16-10/31/16	100% RECS

Website:

[Cheshire Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECS. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Cheshire (WMECO)**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17	0.08563	0.09232	(105)	0.09309	0.09232	1	0.09309	0.09232	-	0.06249	0.09232	(6)	(109)	581
Aug-17	0.08563	0.09232	(123)	0.09309	0.09232	1	0.09309	0.09232	-	0.06249	0.09232	(5)	(127)	680
Jul-17	0.08563	0.09232	(127)	0.09309	0.09232	1	0.09309	0.09232	-	0.06249	0.09232	(5)	(131)	704
Jun-17	0.09126	0.09232	(20)	0.09331	0.09232	2	0.09331	0.09232	-	0.07392	0.09232	(3)	(21)	695
May-17	0.09126	0.09232	(18)	0.09331	0.09232	3	0.09331	0.09232	-	0.07392	0.09232	(3)	(18)	632
Apr-17	0.09126	0.09232	(20)	0.09331	0.09232	4	0.09331	0.09232	-	0.07392	0.09232	(3)	(19)	702
Mar-17	0.09126	0.09232	(25)	0.09331	0.09232	6	0.09331	0.09232	-	0.07392	0.09232	(4)	(23)	863
Feb-17	0.09126	0.09232	(25)	0.09331	0.09232	5	0.09331	0.09232	-	0.07392	0.09232	(4)	(23)	869
Jan-17	0.09126	0.09232	(25)	0.09331	0.09232	5	0.09331	0.09232	-	0.07392	0.09232	(4)	(24)	872
Dec-16	0.07708	0.09232	(502)	0.07890	0.09232	(87)	0.07890	0.09232	-	0.06077	0.09232	(8)	(597)	1,220
Nov-16	0.07708	0.09232	(295)	0.07890	0.09232	(56)	0.07890	0.09232	-	0.06077	0.09232	(8)	(359)	605
Oct-16	0.07708	0.07719	(2)	0.07890	0.07719	5	0.07890	0.07719	-	0.06077	0.07719	(4)	(1)	490

D.P.U. Municipal Aggregation Annual Report Town of Clarksburg

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	463	228,198	39	11,735			502	239,933	Hampshire Power	11/1/16-10/31/17	100% RECS
Aug-17	466	232,418	39	11,987	-	-	505	244,405	Hampshire Power	11/1/16-10/31/17	100% RECS
Jul-17	476	246,334	39	11,584	-	-	515	257,918	Hampshire Power	11/1/16-10/31/17	100% RECS
Jun-17	478	281,632	39	12,107	-	-	517	293,739	Hampshire Power	11/1/16-10/31/17	100% RECS
May-17	492	237,775	39	11,337	-	-	531	249,112	Hampshire Power	11/1/16-10/31/17	100% RECS
Apr-17	499	220,036	39	11,263	-	-	538	231,299	Hampshire Power	11/1/16-10/31/17	100% RECS
Mar-17	503	277,210	39	14,148	-	-	542	291,358	Hampshire Power	11/1/16-10/31/17	100% RECS
Feb-17	518	280,344	40	14,494	-	-	558	294,838	Hampshire Power	11/1/16-10/31/17	100% RECS
Jan-17	514	311,158	40	16,555	-	-	554	327,713	Hampshire Power	11/1/16-10/31/17	100% RECS
Dec-16	514	383,858	40	20,109	-	-	554	403,967	Hampshire Power	11/1/16-10/31/17	100% RECS
Nov-16	520	311,689	40	16,311	-	-	560	328,000	Hampshire Power	11/1/16-10/31/17	100% RECS
Oct-16	526	249,893	40	13,298	-	-	566	263,191	Hampshire Power	11/1/15-10/31/16	100% RECS

Website:

[Clarksburg Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Clarksburg**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.10400	(2,209)	0.08791	0.10400	(189)	0.08305	0.10400	-	(2,398)	493
Aug-17	0.09432	0.10400	(2,250)	0.08791	0.10400	(193)	0.08305	0.10400	-	(2,443)	499
Jul-17	0.09432	0.10400	(2,385)	0.08791	0.10400	(186)	0.07673	0.10400	-	(2,571)	518
Jun-17	0.09432	0.10400	(2,726)	0.08791	0.10400	(195)	0.07673	0.10400	-	(2,921)	589
May-17	0.09432	0.10400	(2,302)	0.08791	0.10400	(182)	0.07673	0.10400	-	(2,484)	483
Apr-17	0.09787	0.10400	(1,349)	0.09094	0.10400	(147)	0.0917	0.10400	-	(1,496)	441
Mar-17	0.09787	0.10400	(1,699)	0.09094	0.10400	(185)	0.0917	0.10400	-	(1,884)	551
Feb-17	0.09787	0.10400	(1,719)	0.09094	0.10400	(189)	0.0917	0.10400	-	(1,908)	541
Jan-17	0.09787	0.10400	(1,907)	0.09094	0.10400	(216)	0.08669	0.10400	-	(2,124)	605
Dec-16	0.09787	0.10400	(2,353)	0.09094	0.10400	(263)	0.08669	0.10400	-	(2,616)	747
Nov-16	0.09787	0.10400	(1,911)	0.09094	0.10400	(213)	0.08669	0.10400	-	(2,124)	599
Oct-16	0.08084	0.10400	(5,788)	0.07578	0.10400	(375)	0.06625	0.10400	-	(6,163)	475

D.P.U. Municipal Aggregation Annual Report Town of Dalton

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply
Sep-17	1,596	747,921	102	72,501	-	-	56	24,608	1,754	845,030	Hampshire Power	1/1/17-12/31/17	100% RECS
Aug-17	1,628	878,698	100	79,136	-	-	56	26,799	1,784	984,633	Hampshire Power	1/1/17-12/31/17	100% RECS
Jul-17	1,625	896,227	101	81,196	1	12,800	56	27,473	1,783	1,017,696	Hampshire Power	1/1/17-12/31/17	100% RECS
Jun-17	1,638	921,121	102	79,468	1	12,560	56	25,720	1,797	1,038,869	Hampshire Power	1/1/17-12/31/17	100% RECS
May-17	1,672	857,056	103	82,706	1	11,200	56	25,425	1,832	976,387	Hampshire Power	1/1/17-12/31/17	100% RECS
Apr-17	1,715	774,568	106	82,682	5	16,766	56	22,934	1,882	896,950	Hampshire Power	1/1/17-12/31/17	100% RECS
Mar-17	1,741	1,004,417	107	112,076	1	34	56	27,546	1,905	1,144,073	Hampshire Power	1/1/17-12/31/17	100% RECS
Feb-17	1,756	926,233	112	116,518	2	7,680	56	26,521	1,926	1,076,952	Hampshire Power	1/1/17-12/31/17	100% RECS
Jan-17	1,762	1,040,131	111	126,522	2	67,760	58	26,112	1,933	1,260,525	Hampshire Power	1/1/17-12/31/17	100% RECS
Dec-16	1,786	1,217,532	114	147,374	2	68,880	58	30,003	1,960	1,463,789	Hampshire Power	1/1/16-12/31/16	100% RECS
Nov-16	1,825	1,211,267	119	137,138	2	76,800	55	23,597	2,001	1,448,802	Hampshire Power	1/1/16-12/31/16	100% RECS
Oct-16	1,845	849,043	116	102,201	2	76,560	55	18,497	2,018	1,046,301	Hampshire Power	1/1/16-12/31/16	100% RECS

Website:

[Dalton Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Town's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Town has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Town's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Dalton**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Savings	
Sep-17	0.08563	0.10400	(13,739)	0.09309	0.10400	(791)	0.08417	0.10400	-	0.06249	0.10400	(1,021)	(15,552)	469
Aug-17	0.08563	0.10400	(16,142)	0.09309	0.10400	(863)	0.08417	0.10400	-	0.06249	0.10400	(1,112)	(18,117)	540
Jul-17	0.08563	0.10400	(16,464)	0.09309	0.10400	(886)	0.08417	0.10400	(254)	0.06249	0.10400	(1,140)	(18,744)	552
Jun-17	0.09126	0.10400	(11,735)	0.09331	0.10400	(850)	0.07318	0.10400	(387)	0.07392	0.10400	(774)	(13,745)	562
May-17	0.09126	0.10400	(10,919)	0.09331	0.10400	(884)	0.07318	0.10400	(345)	0.07392	0.10400	(765)	(12,913)	513
Apr-17	0.09126	0.10400	(9,868)	0.09331	0.10400	(884)	0.07318	0.10400	(517)	0.07392	0.10400	(690)	(11,958)	452
Mar-17	0.09126	0.10400	(12,796)	0.09331	0.10400	(1,198)	0.10165	0.10400	(0)	0.07392	0.10400	(829)	(14,823)	577
Feb-17	0.09126	0.10400	(11,800)	0.09331	0.10400	(1,246)	0.10165	0.10400	(18)	0.07392	0.10400	(798)	(13,862)	527
Jan-17	0.09126	0.10400	(13,251)	0.09331	0.10400	(1,353)	0.10165	0.10400	(159)	0.07392	0.10400	(785)	(15,548)	590
Dec-16	0.07708	0.10400	(32,776)	0.07890	0.10400	(3,699)	0.07156	0.10400	(2,234)	0.06077	0.10400	(1,297)	(40,007)	682
Nov-16	0.07708	0.10400	(32,607)	0.07890	0.10400	(3,442)	0.07156	0.10400	(2,491)	0.06077	0.10400	(1,020)	(39,561)	664
Oct-16	0.07708	0.10400	(22,856)	0.07890	0.10400	(2,565)	0.07156	0.10400	(2,484)	0.06077	0.10400	(800)	(28,705)	460

D.P.U. Municipal Aggregation Annual Report Town of Egremont

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	598	333,315	32	21,649			630	354,964	Verde	7/1/17-12/31/17	100% RECS
Aug-17	621	372,887	38	20,523			659	393,410	Verde	7/1/17-12/31/17	100% RECS
Jul-17	628	439,185	38	22,359			666	461,544	Verde	7/1/17-12/31/17	100% RECS
Jun-17	624	481,487	38	21,671			662	503,158	Hampshire Power	1/1/17-6/30/17	100% RECS
May-17	632	388,430	38	21,556			670	409,986	Hampshire Power	1/1/17-6/30/17	100% RECS
Apr-17	640	317,080	44	25,696			684	342,776	Hampshire Power	1/1/17-6/30/17	100% RECS
Mar-17	637	356,176	45	30,287			682	386,463	Hampshire Power	1/1/17-6/30/17	100% RECS
Feb-17	638	432,722	44	36,376			682	469,098	Hampshire Power	1/1/17-6/30/17	100% RECS
Jan-17	638	471,413	43	37,234			681	508,647	Hampshire Power	1/1/17-6/30/17	100% RECS
Dec-16											
Nov-16											
Oct-16											

Website:

[Egremont Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

D.P.U. Municipal Aggregation Annual Report Town of Florida

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	250	103,642	24	18,001	-	-	274	121,643	Hampshire Power	11/1/16-10/31/17	100% RECS
Aug-17	249	102,896	28	19,356	-	-	277	122,252	Hampshire Power	11/1/16-10/31/17	100% RECS
Jul-17	253	101,540	28	21,917	-	-	281	123,457	Hampshire Power	11/1/16-10/31/17	100% RECS
Jun-17	257	116,379	25	16,482	-	-	282	132,861	Hampshire Power	11/1/16-10/31/17	100% RECS
May-17	259	105,767	26	15,962	-	-	285	121,729	Hampshire Power	11/1/16-10/31/17	100% RECS
Apr-17	265	128,051	27	20,400	-	-	292	148,451	Hampshire Power	11/1/16-10/31/17	100% RECS
Mar-17	266	162,806	26	34,973	-	-	292	197,779	Hampshire Power	11/1/16-10/31/17	100% RECS
Feb-17	262	140,470	26	30,414	-	-	288	170,884	Hampshire Power	11/1/16-10/31/17	100% RECS
Jan-17	265	173,441	26	36,839	-	-	291	210,280	Hampshire Power	11/1/16-10/31/17	100% RECS
Dec-16	274	207,818	26	44,120	-	-	300	251,938	Hampshire Power	11/1/16-10/31/17	100% RECS
Nov-16	270	151,873	26	23,272	-	-	296	175,145	Hampshire Power	11/1/16-10/31/17	100% RECS
Oct-16	278	125,349	26	17,109	-	-	304	142,458	Hampshire Power	11/1/15-10/31/16	100% RECS

Website:

[Florida Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

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Alternative Information Disclosure:

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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Florida**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.10400	(1,003)	0.08791	0.10400	(290)	0.08305	0.10400	-	(1,293)	415
Aug-17	0.09432	0.10400	(996)	0.08791	0.10400	(311)	0.08305	0.10400	-	(1,307)	413
Jul-17	0.09432	0.10400	(983)	0.08791	0.10400	(353)	0.07673	0.10400	-	(1,336)	401
Jun-17	0.09432	0.10400	(1,127)	0.08791	0.10400	(265)	0.07673	0.10400	-	(1,392)	453
May-17	0.09432	0.10400	(1,024)	0.08791	0.10400	(257)	0.07673	0.10400	-	(1,281)	408
Apr-17	0.09787	0.10400	(785)	0.09094	0.10400	(266)	0.0917	0.10400	-	(1,051)	483
Mar-17	0.09787	0.10400	(998)	0.09094	0.10400	(457)	0.0917	0.10400	-	(1,455)	612
Feb-17	0.09787	0.10400	(861)	0.09094	0.10400	(397)	0.0917	0.10400	-	(1,258)	536
Jan-17	0.09787	0.10400	(1,063)	0.09094	0.10400	(481)	0.08669	0.10400	-	(1,544)	654
Dec-16	0.09787	0.10400	(1,274)	0.09094	0.10400	(576)	0.08669	0.10400	-	(1,850)	758
Nov-16	0.09787	0.10400	(931)	0.09094	0.10400	(304)	0.08669	0.10400	-	(1,235)	562
Oct-16	0.08084	0.10400	(2,903)	0.07578	0.10400	(483)	0.06625	0.10400	-	(3,386)	451

D.P.U. Municipal Aggregation Annual Report Town of Franklin

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[Franklin Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

- STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

- 100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

D.P.U. Municipal Aggregation Annual Report City of Gardner

2017

<i>Date</i>	<i>Residential Meters</i>	<i>Residential Usage</i>	<i>Commercial Meters</i>	<i>Commercial Usage</i>	<i>Industrial Meters</i>	<i>Industrial Usage</i>	<i>Total Meters</i>	<i>Total Usage</i>	<i>Competitive Supplier</i>	<i>Term</i>	<i>Renewable Supply Options</i>
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Gardner Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

D.P.U. Municipal Aggregation Annual Report City of Gardner

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Great Barrington

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Great Barrington Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Great Barrington**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Halifax

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	1,946	1,149,077	186	114,504	2	25,088	2,134	1,288,669	NextEra	9/1/17-10/31/17	STANDARD
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Halifax Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

- STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.
- 100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Halifax**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate SEMA	Agg Rate	Savings	Savings	
Sep-17	0.09432	0.09299	1,528	0.08791	0.09299	(582)	0.08263	0.09299	(260)	687	590
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Hatfield

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[Hatfield Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Hatfield**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-			-	-	
Aug-17			-			-			-			-	-	
Jul-17			-			-			-			-	-	
Jun-17			-			-			-			-	-	
May-17			-			-			-			-	-	
Apr-17			-			-			-			-	-	
Mar-17			-			-			-			-	-	
Feb-17			-			-			-			-	-	
Jan-17			-			-			-			-	-	
Dec-16			-			-			-			-	-	
Nov-16			-			-			-			-	-	
Oct-16			-			-			-			-	-	

D.P.U. Municipal Aggregation Annual Report City of Haverhill

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17	14,760	8,319,071	1,814	1,395,546	64	1,161,323	16,638	10,875,940	Hampshire Power	12/1/16-5/31/17	STANDARD
Apr-17	15,085	6,492,122	1,823	1,334,126	63	1,002,229	16,971	8,828,477	Hampshire Power	12/1/16-5/31/17	STANDARD
Mar-17	15,130	7,716,051	1,836	1,475,360	62	1,029,106	17,028	10,220,517	Hampshire Power	12/1/16-5/31/17	STANDARD
Feb-17	15,386	8,016,879	1,862	1,599,548	64	3,064,836	17,312	12,681,263	Hampshire Power	12/1/16-5/31/17	STANDARD
Jan-17	15,523	8,381,099	1,844	1,573,687	68	2,495,741	17,435	12,450,527	Hampshire Power	12/1/16-5/31/17	STANDARD
Dec-16	15,737	10,130,647	1,868	1,747,393	70	1,302,890	17,675	13,180,930	Hampshire Power	12/1/16-5/31/17	STANDARD
Nov-16	15,953	8,898,143	1,898	1,596,450	73	1,303,624	17,924	11,798,217	Hampshire Power	12/1/15-11/30/16	STANDARD
Oct-16	16,224	7,742,186	1,912	1,445,756	73	1,192,027	18,209	10,379,969	Hampshire Power	12/1/15-11/30/16	STANDARD

Website:

[Haverhill Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
City of Haverhill**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate NEMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432		-	0.08791		-	0.09483		-	-	-
Aug-17	0.09432		-	0.08791		-	0.09483		-	-	-
Jul-17	0.09432		-	0.08791		-	0.08803		-	-	-
Jun-17	0.09432		-	0.08791		-	0.08803		-	-	-
May-17	0.09432	0.09755	(26,871)	0.08791	0.09755	(13,453)	0.08803	0.09755	(11,056)	(51,379)	564
Apr-17	0.09787	0.09755	2,077	0.09094	0.09755	(8,819)	0.10133	0.09755	3,788	(2,953)	430
Mar-17	0.09787	0.09755	2,469	0.09094	0.09755	(9,752)	0.10133	0.09755	3,890	(3,393)	510
Feb-17	0.09787	0.09755	2,565	0.09094	0.09755	(10,573)	0.10133	0.09755	11,585	3,577	521
Jan-17	0.09787	0.09755	2,682	0.09094	0.09755	(10,402)	0.09326	0.09755	(10,707)	(18,427)	540
Dec-16	0.09787	0.09755	3,242	0.09094	0.09755	(11,550)	0.09326	0.09755	(5,589)	(13,898)	644
Nov-16	0.09787	0.09975	(16,729)	0.09094	0.09975	(14,065)	0.09326	0.09975	(8,461)	(39,254)	558
Oct-16	0.08084	0.09975	(146,405)	0.07578	0.09975	(34,655)	0.07349	0.09975	(31,303)	(212,362)	477

D.P.U. Municipal Aggregation Annual Report Town of Heath

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Heath Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Heath**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

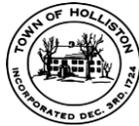
D.P.U. Municipal Aggregation Annual Report Town of Holliston

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters NEMA	Med-Lrg C&I Usage NEMA	Med-Lrg C&I Meters SEMA	Med-Lrg C&I Usage SEMA	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	4,115	2,975,348	460	625,559					11	3,970	4,586	3,604,877	Constellation	7/1/17-11/30/17	STANDARD
Aug-17	4,179	3,174,758	465	792,367			1	64,784	11	3,429	4,655	3,970,554	Constellation	7/1/17-11/30/17	STANDARD
Jul-17	4,130	3,747,032	467	876,572					11	3,116	4,608	4,626,720	Constellation	7/1/17-11/30/17	STANDARD
Jun-17	4,080	3,160,761	461	847,953					11	2,795	4,552	4,011,509	Constellation	1/1/17-6/30/17	100% RECS
May-17	3,941	2,421,260	449	793,108					11	2,609	4,401	3,216,977	Constellation	1/1/17-6/30/17	100% RECS
Apr-17	3,996	2,161,657	262	110,609					7	1,818	4,265	2,274,084	Constellation	1/1/17-6/30/17	100% RECS
Mar-17	4,086	3,056,086	269	157,496					11	3,160	4,366	3,216,742	Constellation	1/1/17-6/30/17	100% RECS
Feb-17	23	17,344	6	2,338					5	1,372	34	21,054	Constellation	1/1/17-6/30/17	100% RECS
Jan-17	1	697	3	3,000							4	3,697	Constellation	1/1/17-6/30/17	100% RECS
Dec-16											-	-	Constellation	1/1/16-12/31/16	100% RECS
Nov-16											-	-	Constellation	1/1/16-12/31/16	100% RECS
Oct-16											-	-	Constellation	1/1/16-12/31/16	100% RECS

Website:

[Holliston Community Choice Power Supply Program](http://www.hollistoncommunitychoice.com)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Note:

Constellation has undergone a series of system and legal entity consolidations over the past 12 months and unfortunately, in the short term this has created a number of difficulties related to extracting data from the legacy systems. We are working on extracting data on the Holliston aggregation prior to its transition to our go forward platform, but have not been able to extract data prior to April/May 2017.

Alternative Information Disclosure:

Global posts the updated disclosure label on <http://www.municipalelectricaggregation.com/holliston/> as it becomes available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Holliston**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I - NEMA			MED-LRG C&I - SEMA			STREETLIGHTS			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate NEMA	Agg Rate	Savings	Basic Svc Rate SEMA	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.10759	0.1073	863	0.10764	0.1073	213	0.10834	0.1073	-	0.08444	0.1073	(0)	0.10764	0.1073	1	1,077	723
Aug-17	0.10759	0.1073	921	0.10764	0.1073	269	0.10834	0.1073	-	0.08444	0.1073	(0)	0.10764	0.1073	1	1,191	760
Jul-17	0.10759	0.1073	1,087	0.10764	0.1073	298	0.10834	0.1073	-	0.08444	0.1073	(0)	0.10764	0.1073	1	1,385	907
Jun-17	0.10318	0.09955	11,474	0.10033	0.09955	661	0.08685	0.09955	-	0.07631	0.09955	(0)	0.10033	0.09955	2	12,137	775
May-17	0.10318	0.09955	8,789	0.10033	0.09955	619	0.08685	0.09955	-	0.07631	0.09955	(0)	0.10033	0.09955	2	9,410	614
Apr-17	0.10318	0.09955	7,847	0.10033	0.09955	86	0.08685	0.09955	-	0.07631	0.09955	(0)	0.10033	0.09955	1	7,934	541
Mar-17	0.10318	0.09955	11,094	0.10033	0.09955	123	0.11002	0.09955	-	0.10144	0.09955	0	0.10033	0.09955	2	11,219	748
Feb-17	0.10318	0.09955	63	0.10033	0.09955	2	0.11002	0.09955	-	0.10144	0.09955	0	0.10033	0.09955	1	66	754
Jan-17	0.10318	0.09955	3	0.10033	0.09955	2	0.11002	0.09955	-	0.10144	0.09955	-	0.10033	0.09955	-	5	697
Dec-16	0.08208	0.0898	-	0.08071	0.0898	-	0.07907	0.0898	-	0.07376	0.0898	-	0.08071	0.0898	-	-	-
Nov-16	0.08208	0.0898	-	0.08071	0.0898	-	0.07907	0.0898	-	0.07376	0.0898	-	0.08071	0.0898	-	-	-
Oct-16	0.08208	0.0898	-	0.08071	0.0898	-	0.07907	0.0898	-	0.07376	0.0898	-	0.08071	0.0898	-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Kingston

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	3,703	2,405,693	442	452,161	3	59,384	61	8,058	4,209	2,925,296	NextEra	9/1/17-2/28/20	STANDARD
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[Kingston Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

- STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.
- 100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

D.P.U. Municipal Aggregation Annual Report Town of Lancaster

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	1,765	1,112,504	195	120,420	4	105,840	1,964	1,338,764	Hampshire Power	12/1/16-11/30/18	STANDARD
Aug-17	1,778	1,284,262	227	121,875	4	106,480	2,009	1,512,617	Hampshire Power	12/1/16-11/30/18	STANDARD
Jul-17	1,807	1,577,650	211	136,655	4	120,440	2,022	1,834,745	Hampshire Power	12/1/16-11/30/18	STANDARD
Jun-17	1,834	1,251,399	196	130,092	4	109,240	2,034	1,490,731	Hampshire Power	12/1/16-11/30/18	STANDARD
May-17	1,844	1,083,655	208	118,461	4	97,080	2,056	1,299,196	Hampshire Power	12/1/16-11/30/18	STANDARD
Apr-17	1,877	1,084,335	206	128,147	5	95,180	2,088	1,307,662	Hampshire Power	12/1/16-11/30/18	STANDARD
Mar-17	1,864	1,458,611	207	176,546	5	107,640	2,076	1,742,797	Hampshire Power	12/1/16-11/30/18	STANDARD
Feb-17	1,908	1,339,460	198	149,467	5	104,720	2,111	1,593,647	Hampshire Power	12/1/16-11/30/18	STANDARD
Jan-17	1,902	1,360,959	209	179,942	5	112,380	2,116	1,653,281	Hampshire Power	12/1/16-11/30/18	STANDARD
Dec-16	1,902	1,777,037	215	204,807	6	115,960	2,123	2,097,804	Hampshire Power	12/1/16-11/30/18	STANDARD
Nov-16	1,909	1,280,712	206	158,310	6	110,840	2,121	1,549,862	Hampshire Power	6/1/16-11/30/16	STANDARD
Oct-16	1,920	1,058,087	224	128,713	6	99,960	2,150	1,286,760	Hampshire Power	6/1/16-11/30/16	STANDARD

Website:

[Lancaster Community Choice Power Supply Program](#)



STANDARD / Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards.
 LOCAL SOLAR A portion of the required RECs are procured from a Lancaster solar producer. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

**D.P.U. Municipal Aggregation Annual Report
Town of Lancaster**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings		
Sep-17	0.09432	0.0959	(1,758)	0.08791	0.0959	(962)	0.08305	0.0959	(1,360)	(4,080)	630
Aug-17	0.09432	0.0959	(2,029)	0.08791	0.0959	(974)	0.08305	0.0959	(1,368)	(4,371)	722
Jul-17	0.09432	0.0959	(2,493)	0.08791	0.0959	(1,092)	0.07673	0.0959	(2,309)	(5,893)	873
Jun-17	0.09432	0.0959	(1,977)	0.08791	0.0959	(1,039)	0.07673	0.0959	(2,094)	(5,111)	682
May-17	0.09432	0.0959	(1,712)	0.08791	0.0959	(947)	0.07673	0.0959	(1,861)	(4,520)	588
Apr-17	0.09787	0.0959	2,136	0.09094	0.0959	(636)	0.0917	0.0959	(400)	1,101	578
Mar-17	0.09787	0.0959	2,873	0.09094	0.0959	(876)	0.0917	0.0959	(452)	1,546	783
Feb-17	0.09787	0.0959	2,639	0.09094	0.0959	(741)	0.0917	0.0959	(440)	1,458	702
Jan-17	0.09787	0.0959	2,681	0.09094	0.0959	(893)	0.08669	0.0959	(1,035)	754	716
Dec-16	0.09787	0.0959	3,501	0.09094	0.0959	(1,016)	0.08669	0.0959	(1,068)	1,417	934
Nov-16	0.09787	0.08125	21,285	0.09094	0.08125	1,534	0.08669	0.08125	603	23,422	671
Oct-16	0.08084	0.08125	(434)	0.07578	0.08125	(704)	0.06625	0.08125	(1,499)	(2,637)	551

D.P.U. Municipal Aggregation Annual Report Town of Lanesborough

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply
Sep-17	633	301,189	48	30,023	1	4,416	22	5,942	704	341,570	Verde Energy	11/1/16-10/31/17	STANDARD
Aug-17	636	352,306	48	34,482	1	4,992	25	6,550	710	398,330	Verde Energy	11/1/16-10/31/17	STANDARD
Jul-17	650	359,000	47	35,747	1	6,528	22	6,018	720	407,293	Verde Energy	11/1/16-10/31/17	STANDARD
Jun-17	647	377,588	42	37,256	1	6,720	6	2,781	696	424,345	Verde Energy	11/1/16-10/31/17	STANDARD
May-17	671	323,701	52	34,765	1	4,800	37	6,455	761	369,721	Verde Energy	11/1/16-10/31/17	STANDARD
Apr-17	674	345,970	47	35,778	1	7,872	26	7,003	748	396,622	Verde Energy	11/1/16-10/31/17	STANDARD
Mar-17	668	401,298	47	42,191	1	27,456	26	9,352	742	480,297	Verde Energy	11/1/16-10/31/17	STANDARD
Feb-17	670	403,739	47	44,089	1	26,688	25	11,329	743	485,845	Verde Energy	11/1/16-10/31/17	STANDARD
Jan-17	672	425,968	44	43,476	1	30,528	9	5,546	726	505,518	Verde Energy	11/1/16-10/31/17	STANDARD
Dec-16	696	562,105	55	52,405	1	51,456	40	12,596	792	678,562	Verde Energy	11/1/16-10/31/17	STANDARD
Nov-16	721	449,513	52	37,944	2	38,016	24	8,064	799	533,537	Verde Energy	11/1/16-10/31/17	STANDARD
Oct-16	712	352,692	52	29,857	2	18,112	23	6,981	789	407,642	Verde Energy	11/1/14-10/31/16	STANDARD

Website:

[Lanesborough Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

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**D.P.U. Municipal Aggregation Annual Report
Town of Lanesborough**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Savings	
Sep-17	0.08563	0.09458	(2,696)	0.09309	0.09458	(45)	0.08417	0.09458	(46)	0.06249	0.09458	(191)	(2,977)	476
Aug-17	0.08563	0.09458	(3,153)	0.09309	0.09458	(51)	0.08417	0.09458	(52)	0.06249	0.09458	(210)	(3,467)	554
Jul-17	0.08563	0.09458	(3,213)	0.09309	0.09458	(53)	0.08417	0.09458	(68)	0.06249	0.09458	(193)	(3,527)	552
Jun-17	0.09126	0.09458	(1,254)	0.09331	0.09458	(47)	0.07318	0.09458	(144)	0.07392	0.09458	(57)	(1,502)	584
May-17	0.09126	0.09458	(1,075)	0.09331	0.09458	(44)	0.07318	0.09458	(103)	0.07392	0.09458	(133)	(1,355)	482
Apr-17	0.09126	0.09458	(1,149)	0.09331	0.09458	(45)	0.07318	0.09458	(168)	0.07392	0.09458	(145)	(1,507)	513
Mar-17	0.09126	0.09458	(1,332)	0.09331	0.09458	(54)	0.10165	0.09458	194	0.07392	0.09458	(193)	(1,385)	601
Feb-17	0.09126	0.09458	(1,340)	0.09331	0.09458	(56)	0.10165	0.09458	189	0.07392	0.09458	(234)	(1,442)	603
Jan-17	0.09126	0.09458	(1,414)	0.09331	0.09458	(55)	0.10165	0.09458	216	0.07392	0.09458	(115)	(1,368)	634
Dec-16	0.07708	0.09458	(9,837)	0.07890	0.09458	(822)	0.07156	0.09458	(1,185)	0.06077	0.09458	(426)	(12,269)	808
Nov-16	0.07708	0.09458	(7,866)	0.07890	0.09458	(595)	0.07156	0.09458	(875)	0.06077	0.09458	(273)	(9,609)	623
Oct-16	0.07708	0.12014	(15,187)	0.07890	0.12014	(1,231)	0.07156	0.12014	(880)	0.06077	0.12014	(414)	(17,713)	495

D.P.U. Municipal Aggregation Annual Report Town of Lenox (NGRID)

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	1,049	506,095	207	158,104	5	86,086	1,261	750,285	Hampshire Power	11/1/16-10/31/17	100% RECS
Aug-17	1,772	968,648	323	276,372	12	158,416	2,107	1,403,436	Hampshire Power	11/1/16-10/31/17	100% RECS
Jul-17	2,536	1,751,519	439	498,515	19	316,041	2,994	2,566,075	Hampshire Power	11/1/16-10/31/17	100% RECS
Jun-17	1,072	767,270	209	216,101	5	114,506	1,286	1,097,877	Hampshire Power	11/1/16-10/31/17	100% RECS
May-17	1,836	1,060,144	329	293,288	12	184,719	2,177	1,538,151	Hampshire Power	11/1/16-10/31/17	100% RECS
Apr-17	2,613	1,269,632	457	359,772	23	283,342	3,093	1,912,746	Hampshire Power	11/1/16-10/31/17	100% RECS
Mar-17	1,104	515,237	212	135,793	5	66,473	1,321	717,503	Hampshire Power	11/1/16-10/31/17	100% RECS
Feb-17	2,660	1,562,742	476	436,487	23	407,855	3,159	2,407,084	Hampshire Power	11/1/16-10/31/17	100% RECS
Jan-17	1,126	672,374	220	154,770	6	91,578	1,352	918,722	Hampshire Power	11/1/16-10/31/17	100% RECS
Dec-16	1,930	1,304,000	354	388,805	16	330,495	2,300	2,023,300	Hampshire Power	11/1/16-10/31/17	100% RECS
Nov-16	2,739	1,675,976	471	432,462	21	338,204	3,231	2,446,642	Hampshire Power	11/1/16-10/31/17	100% RECS
Oct-16	1,179	684,787	227	178,157	5	90,191	1,411	953,135	Hampshire Power	11/1/15-10/31/16	100% RECS

Website:

[Lenox Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

Monthly Discrepancy Clarification:

Per Supplier: The large month to month fluctuations are due to the meter read schedule causing double the number of some invoices in one month and not at all in the other.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Lenox (NGRID)**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.10400	(4,899)	0.08791	0.10400	(2,544)		0.10400	(8,953)	(16,396)	482
Aug-17	0.09432	0.10400	(9,377)	0.08791	0.10400	(4,447)		0.10400	(16,475)	(30,299)	547
Jul-17	0.09432	0.10400	(16,955)	0.08791	0.10400	(8,021)	0.07673	0.10400	(8,618)	(33,594)	691
Jun-17	0.09432	0.10400	(7,427)	0.08791	0.10400	(3,477)	0.07673	0.10400	(3,123)	(14,027)	716
May-17	0.09432	0.10400	(10,262)	0.08791	0.10400	(4,719)	0.07673	0.10400	(5,037)	(20,018)	577
Apr-17	0.09787	0.10400	(7,783)	0.09094	0.10400	(4,699)	0.0917	0.10400	(3,485)	(15,967)	486
Mar-17	0.09787	0.10400	(3,158)	0.09094	0.10400	(1,773)	0.0917	0.10400	(818)	(5,749)	467
Feb-17	0.09787	0.10400	(9,580)	0.09094	0.10400	(5,701)	0.0917	0.10400	(5,017)	(20,297)	587
Jan-17	0.09787	0.10400	(4,122)	0.09094	0.10400	(2,021)	0.08669	0.10400	(1,585)	(7,728)	597
Dec-16	0.09787	0.10400	(7,994)	0.09094	0.10400	(5,078)	0.08669	0.10400	(5,721)	(18,792)	676
Nov-16	0.09787	0.10400	(10,274)	0.09094	0.10400	(5,648)	0.08669	0.10400	(5,854)	(21,776)	612
Oct-16	0.08084	0.10400	(15,860)	0.07578	0.10400	(5,028)	0.06625	0.10400	(3,405)	(24,292)	581

**D.P.U. Municipal Aggregation Annual Report
Town of Lenox (Eversource WMA)**

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply
Sep-17	147	57,728	32	17,023	1	41,749	4	1,555	184	118,055	Hampshire Power	1/1/17-12/31/17	100% RECS
Aug-17	148	68,351	32	19,920	1	38,262	4	1,485	185	128,018	Hampshire Power	1/1/17-12/31/17	100% RECS
Jul-17	150	71,972	32	22,536	1	74,526	4	1,442	187	170,476	Hampshire Power	1/1/17-12/31/17	100% RECS
Jun-17	149	75,403	32	21,368	1	74,179	4	1,401	186	172,351	Hampshire Power	1/1/17-12/31/17	100% RECS
May-17	155	60,999	33	19,825	1	92,006	4	1,377	193	174,207	Hampshire Power	1/1/17-12/31/17	100% RECS
Apr-17	151	53,888	39	20,414	1	103,083	4	1,415	195	178,800	Hampshire Power	1/1/17-12/31/17	100% RECS
Mar-17	151	73,533	36	31,177	1	130,240	4	1,454	192	236,404	Hampshire Power	1/1/17-12/31/17	100% RECS
Feb-17	151	70,398	36	28,737	1	121,531	4	1,524	192	222,190	Hampshire Power	1/1/17-12/31/17	100% RECS
Jan-17	153	73,802	36	30,512	1	113,037	4	1,525	194	218,876	Hampshire Power	1/1/17-12/31/17	100% RECS
Dec-16	159	97,286	38	32,517	1	152,727	4	1,614	202	284,144	Hampshire Power	1/1/16-12/31/16	100% RECS
Nov-16	159	79,514	37	25,908	1	121,149	3	574	200	227,145	Hampshire Power	1/1/16-12/31/16	100% RECS
Oct-16	164	66,691	37	22,577	1	93,757	3	537	205	183,562	Hampshire Power	1/1/16-12/31/16	100% RECS

Website:

[Lenox Community Choice Power Supply Program](#)



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Alternative Information Disclosure:

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NO ESA

D.P.U. Municipal Aggregation Annual Report
Town of Lenox (Eversource WMA)

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Savings	
Sep-17	0.08563	0.10400	(1,060)	0.09309	0.10400	(186)	0.08417	0.10400	(828)	0.06249	0.10400	(65)	(2,139)	393
Aug-17	0.08563	0.10400	(1,256)	0.09309	0.10400	(217)	0.08417	0.10400	(759)	0.06249	0.10400	(62)	(2,293)	462
Jul-17	0.08563	0.10400	(1,322)	0.09309	0.10400	(246)	0.08417	0.10400	(1,478)	0.06249	0.10400	(60)	(3,106)	480
Jun-17	0.09126	0.10400	(961)	0.09331	0.10400	(228)	0.07318	0.10400	(2,286)	0.07392	0.10400	(42)	(3,517)	506
May-17	0.09126	0.10400	(777)	0.09331	0.10400	(212)	0.07318	0.10400	(2,836)	0.07392	0.10400	(41)	(3,866)	394
Apr-17	0.09126	0.10400	(687)	0.09331	0.10400	(218)	0.07318	0.10400	(3,177)	0.07392	0.10400	(43)	(4,124)	357
Mar-17	0.09126	0.10400	(937)	0.09331	0.10400	(333)	0.10165	0.10400	(306)	0.07392	0.10400	(44)	(1,620)	487
Feb-17	0.09126	0.10400	(897)	0.09331	0.10400	(307)	0.10165	0.10400	(286)	0.07392	0.10400	(46)	(1,536)	466
Jan-17	0.09126	0.10400	(940)	0.09331	0.10400	(326)	0.10165	0.10400	(266)	0.07392	0.10400	(46)	(1,578)	482
Dec-16	0.07708	0.10400	(2,619)	0.07890	0.10400	(816)	0.07156	0.10400	(4,954)	0.06077	0.10400	(70)	(8,459)	612
Nov-16	0.07708	0.10400	(2,141)	0.07890	0.10400	(650)	0.07156	0.10400	(3,930)	0.06077	0.10400	(25)	(6,746)	500
Oct-16	0.07708	0.10400	(1,795)	0.07890	0.10400	(567)	0.07156	0.10400	(3,041)	0.06077	0.10400	(23)	(5,427)	407

D.P.U. Municipal Aggregation Annual Report Town of Leverett

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[Leverett Community Choice Power Supply Program](#)



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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Leverett**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-			-	-	-
Aug-17			-			-			-			-	-	-
Jul-17			-			-			-			-	-	-
Jun-17			-			-			-			-	-	-
May-17			-			-			-			-	-	-
Apr-17			-			-			-			-	-	-
Mar-17			-			-			-			-	-	-
Feb-17			-			-			-			-	-	-
Jan-17			-			-			-			-	-	-
Dec-16			-			-			-			-	-	-
Nov-16			-			-			-			-	-	-
Oct-16			-			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report City of Lowell

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	21,467	9,334,971	2,978	2,321,916	113	1,918,061	24,558	13,574,948	Hampshire Power	10/1/14-9/30/19	100% RECS
Aug-17	21,221	10,705,417	3,077	2,720,702	123	2,511,029	24,421	15,937,148	Hampshire Power	10/1/14-9/30/19	100% RECS
Jul-17	22,077	11,811,968	3,216	2,901,835	134	2,545,039	25,427	17,258,842	Hampshire Power	10/1/14-9/30/19	100% RECS
Jun-17	22,629	13,489,937	3,172	3,046,871	124	2,673,049	25,925	19,209,857	Hampshire Power	10/1/14-9/30/19	100% RECS
May-17	20,086	8,612,805	2,998	2,551,215	122	2,108,186	23,206	13,272,206	Hampshire Power	10/1/14-9/30/19	100% RECS
Apr-17	22,487	8,533,398	3,294	2,313,091	146	2,292,511	25,927	13,139,000	Hampshire Power	10/1/14-9/30/19	100% RECS
Mar-17	21,061	9,796,061	3,011	2,395,124	112	2,009,497	24,184	14,200,682	Hampshire Power	10/1/14-9/30/19	100% RECS
Feb-17	21,942	11,151,314	3,166	2,934,083	126	2,313,425	25,234	16,398,822	Hampshire Power	10/1/14-9/30/19	100% RECS
Jan-17	22,439	11,197,197	3,216	3,045,046	127	2,211,377	25,782	16,453,620	Hampshire Power	10/1/14-9/30/19	100% RECS
Dec-16	22,826	12,325,134	3,228	3,278,587	135	2,622,984	26,189	18,226,705	Hampshire Power	10/1/14-9/30/19	100% RECS
Nov-16	23,569	12,666,230	3,413	3,408,538	158	3,198,883	27,140	19,273,651	Hampshire Power	10/1/14-9/30/19	100% RECS
Oct-16	24,391	9,390,008	3,435	2,923,207	164	3,263,007	27,990	15,576,222	Hampshire Power	10/1/14-9/30/19	100% RECS

Website:

[Lowell Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The City has procured Renewable Energy Credit's (REC's) for 100% of its Municipal Aggregation. It is Standard power covered by RECs. Participants in the City's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
City of Lowell**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.10800	(127,702)	0.08791	0.10800	(46,647)	0.08305	0.10800	(47,856)	(222,205)	435
Aug-17	0.09432	0.10800	(146,450)	0.08791	0.10800	(54,659)	0.08305	0.10800	(62,650)	(263,759)	504
Jul-17	0.09432	0.10800	(161,588)	0.08791	0.10800	(58,298)	0.07673	0.10800	(79,583)	(299,469)	535
Jun-17	0.09432	0.10800	(184,542)	0.08791	0.10800	(61,212)	0.07673	0.10800	(83,586)	(329,340)	596
May-17	0.09432	0.10800	(117,823)	0.08791	0.10800	(51,254)	0.07673	0.10800	(65,923)	(235,000)	429
Apr-17	0.09787	0.10800	(86,443)	0.09094	0.10800	(39,461)	0.0917	0.10800	(37,368)	(163,273)	379
Mar-17	0.09787	0.10800	(99,234)	0.09094	0.10800	(40,861)	0.0917	0.10800	(32,755)	(172,850)	465
Feb-17	0.09787	0.10800	(112,963)	0.09094	0.10800	(50,055)	0.0917	0.10800	(37,709)	(200,727)	508
Jan-17	0.09787	0.10800	(113,428)	0.09094	0.10800	(51,948)	0.08669	0.10800	(47,124)	(212,501)	499
Dec-16	0.09787	0.10800	(124,854)	0.09094	0.10800	(55,933)	0.08669	0.10800	(55,896)	(236,682)	540
Nov-16	0.09787	0.10800	(128,309)	0.09094	0.10800	(58,150)	0.08669	0.10800	(68,168)	(254,627)	537
Oct-16	0.08084	0.10800	(255,033)	0.07578	0.10800	(94,186)	0.06625	0.10800	(136,231)	(485,449)	385

D.P.U. Municipal Aggregation Annual Report Town of Lunenburg

2017

Date	Residential Meters	Residential Usage	Small Commercial Meters	Small Commercial Usage	Med Commercial Meters	Med Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	2,978	1,720,100	132	19,308	95	251,564			3,205	1,990,972	ConEdison Solutions	11/1/16-10/31/17	STANDARD
Aug-17	3,005	2,130,595	135	24,864	95	282,717			3,235	2,438,176	ConEdison Solutions	11/1/16-10/31/17	STANDARD
Jul-17	3,035	2,391,700	135	27,910	96	288,947			3,266	2,708,557	ConEdison Solutions	11/1/16-10/31/17	STANDARD
Jun-17	3,057	2,033,773	135	24,909	97	272,959			3,289	2,331,641	ConEdison Solutions	11/1/16-10/31/17	STANDARD
May-17	2,995	1,827,620	133	24,785	100	274,863			3,228	2,127,268	ConEdison Solutions	11/1/16-10/31/17	STANDARD
Apr-17	3,019	1,817,172	132	25,784	100	259,889			3,251	2,102,845	ConEdison Solutions	11/1/16-10/31/17	STANDARD
Mar-17	3,042	1,979,021	133	30,517	101	301,992			3,276	2,311,530	ConEdison Solutions	11/1/16-10/31/17	STANDARD
Feb-17	3,094	2,081,454	130	30,849	100	288,603			3,324	2,400,906	ConEdison Solutions	11/1/16-10/31/17	STANDARD
Jan-17	3,110	2,369,447	134	37,862	102	353,376			3,346	2,760,685	ConEdison Solutions	11/1/16-10/31/17	STANDARD
Dec-16	3,122	2,456,160	135	37,617	103	331,563			3,360	2,825,340	ConEdison Solutions	11/1/16-10/31/17	STANDARD
Nov-16	3,152	2,054,786	139	31,949	105	302,000			3,396	2,388,735	ConEdison Solutions	11/1/16-10/31/17	STANDARD
Oct-16	3,169	2,580,403	140	38,740	105	373,035			3,414	2,992,178	ConEdison Solutions	5/1/16-10/31/16	STANDARD

Website:

[Lunenburg Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

**D.P.U. Municipal Aggregation Annual Report
Town of Lunenburg**

2017

Date	RESIDENTIAL			SMALL COMMERCIAL			MEDIUM COMMERCIAL			INDUSTRIAL	TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	N/A		
Sep-17	0.09934	0.09661	4,696	0.09934	0.09661	53	0.08674	0.09661	(2,483)	N/A	2,266	578
Aug-17	0.09934	0.09661	5,817	0.09934	0.09661	68	0.08674	0.09661	(2,790)	N/A	3,094	709
Jul-17	0.09934	0.09661	6,529	0.09934	0.09661	76	0.08674	0.09661	(2,852)	N/A	3,754	788
Jun-17	0.09934	0.09661	5,552	0.09934	0.09661	68	0.08674	0.09661	(2,694)	N/A	2,926	665
May-17	0.09704	0.09661	786	0.09704	0.09661	11	0.08799	0.09661	(2,369)	N/A	(1,573)	610
Apr-17	0.09704	0.09661	781	0.09704	0.09661	11	0.08799	0.09661	(2,240)	N/A	(1,448)	602
Mar-17	0.09704	0.09661	851	0.09704	0.09661	13	0.08799	0.09661	(2,603)	N/A	(1,739)	651
Feb-17	0.09704	0.09661	895	0.09704	0.09661	13	0.08799	0.09661	(2,488)	N/A	(1,579)	673
Jan-17	0.09704	0.09661	1,019	0.09704	0.09661	16	0.08799	0.09661	(3,046)	N/A	(2,011)	762
Dec-16	0.09704	0.09661	1,056	0.09704	0.09661	16	0.08799	0.09661	(2,858)	N/A	(1,786)	787
Nov-16	0.07878	0.09661	(36,637)	0.07878	0.09661	(570)	0.07346	0.09661	(6,991)	N/A	(44,198)	652
Oct-16	0.07878	0.08900	(26,372)	0.07878	0.08900	(396)	0.07346	0.08900	(5,797)	N/A	(32,565)	814

D.P.U. Municipal Aggregation Annual Report City of Marlborough

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	9,653	4,994,390	1,392	1,574,412	76	1,586,927	11,121	8,155,729	TransCanada	5/1/17-10/31/17	STANDARD
Aug-17	9,881	5,059,611	1,424	1,565,896	80	1,579,069	11,385	8,204,576	TransCanada	5/1/17-10/31/17	STANDARD
Jul-17	10,131	5,957,049	1,454	1,788,996	80	1,865,996	11,665	9,612,041	TransCanada	5/1/17-10/31/17	STANDARD
Jun-17	10,488	8,025,591	1,497	2,052,573	80	1,937,744	12,065	12,015,908	TransCanada	5/1/17-10/31/17	STANDARD
May-17	10,910	5,707,012	1,507	1,721,362	89	1,817,174	12,506	9,245,548	TransCanada	5/1/17-10/31/17	STANDARD
Apr-17	11,073	5,480,457	1,497	1,685,855	79	1,563,941	12,649	8,730,253	TransCanada	11/1/16 - 4/30/17	STANDARD
Mar-17	11,303	5,765,901	1,532	1,852,569	87	1,794,638	12,922	9,413,108	TransCanada	11/1/16 - 4/30/17	STANDARD
Feb-17	11,540	6,202,593	1,617	1,950,354	98	2,160,849	13,255	10,313,796	TransCanada	11/1/16 - 4/30/17	STANDARD
Jan-17	11,724	7,682,527	1,594	2,163,540	88	1,778,253	13,406	11,624,320	TransCanada	11/1/16 - 4/30/17	STANDARD
Dec-16	10,501	7,472,402	1,506	2,145,636	80	1,959,557	12,087	11,577,595	TransCanada	11/1/16 - 4/30/17	STANDARD
Nov-16	10,679	6,880,142	1,549	1,938,222	91	2,159,673	12,319	10,978,037	TransCanada	11/1/16 - 4/30/17	STANDARD
Oct-16	10,908	5,370,614	1,556	1,702,857	99	1,804,194	12,563	8,877,665	Hampshire Power	6/1/16-10/31/16	STANDARD

Website:

[Marlborough Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
City of Marlborough**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17	0.09432	0.09165	13,335	0.08791	0.09165	(5,888)	0.08305	0.09165	(13,648)	(6,201)	517
Aug-17	0.09432	0.09165	13,509	0.08791	0.09165	(5,856)	0.08305	0.09165	(13,580)	(5,927)	512
Jul-17	0.09432	0.09165	15,905	0.08791	0.09165	(6,691)	0.07673	0.09165	(27,841)	(18,626)	588
Jun-17	0.09432	0.09165	21,428	0.08791	0.09165	(7,677)	0.07673	0.09165	(28,911)	(15,159)	765
May-17	0.09432	0.09165	15,238	0.08791	0.09165	(6,438)	0.07673	0.09165	(27,112)	(18,312)	523
Apr-17	0.09787	0.09585	11,071	0.09094	0.08960	2,259	0.0917	0.09060	1,720	15,050	495
Mar-17	0.09787	0.09585	11,647	0.09094	0.08960	2,482	0.0917	0.09060	1,974	16,104	510
Feb-17	0.09787	0.09585	12,529	0.09094	0.08960	2,613	0.0917	0.09060	2,377	17,520	537
Jan-17	0.09787	0.09585	15,519	0.09094	0.08960	2,899	0.08669	0.09060	(6,953)	11,465	655
Dec-16	0.09787	0.09585	15,094	0.09094	0.08960	2,875	0.08669	0.09060	(7,662)	10,308	712
Nov-16	0.09787	0.09585	13,898	0.09094	0.08960	2,597	0.08669	0.09060	(8,444)	8,051	644
Oct-16	0.08084	0.07780	16,327	0.07578	0.07540	647	0.06625	0.06770	(2,616)	14,358	492

D.P.U. Municipal Aggregation Annual Report Town of Medway

2017

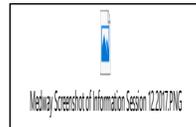
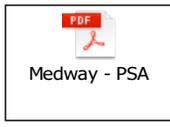
Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[Medway Community Choice Power Supply Program](#)



Education:



Renewable Energy Supply Options:

- STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.
- 100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

D.P.U. Municipal Aggregation Annual Report Town of Mendon

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:
[Mendon Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Mendon**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report City of Methuen

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial (WCMA) Meters	Industrial (WCMA) Usage	Industrial (NEMA)Meters	Industrial (NEMA) Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17	11,990	6,443,646	1,011	1,122,812	8	184,669	35	415,898	13,044	8,167,025	TransCanada	12/1/16-5/31/17	STANDARD
Apr-17	12,242	5,578,649	1,011	899,220	8	205,999	22	327,751	13,283	7,011,619	TransCanada	12/1/16-5/31/17	STANDARD
Mar-17	12,282	7,142,466	950	987,338	7	191,883	28	417,486	13,267	8,739,173	TransCanada	12/1/16-5/31/17	STANDARD
Feb-17	12,851	6,968,639	1,099	1,155,279	9	251,647	28	451,347	13,987	8,826,912	TransCanada	12/1/16-5/31/17	STANDARD
Jan-17	12,797	7,266,344	1,032	1,048,929	9	250,125	25	383,723	13,863	8,949,121	TransCanada	12/1/16-5/31/17	STANDARD
Dec-16	11,254	7,410,137	919	942,651	3	48,526	21	341,386	12,197	8,742,700	TransCanada	12/1/16-5/31/17	STANDARD
Nov-16	11,800	6,844,460	1,036	1,102,995	13	266,662	20	347,431	12,869	8,561,548	TransCanada	6/1/16 - 11/30/16	STANDARD
Oct-16	12,007	6,762,250	980	1,012,295	8	183,350	21	384,650	13,016	8,342,545	TransCanada	6/1/16 - 11/30/16	STANDARD

Website:

[Methuen Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
City of Methuen**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Basic Svc Rate NEMA	Agg Rate	Savings	Savings	USAGE/METER
Sep-17	0.09432		-	0.08791		-	0.08305		-			-	-	-
Aug-17	0.09432		-	0.08791		-	0.08305		-			-	-	-
Jul-17	0.09432		-	0.08791		-	0.07673		-	0.08803		-	-	-
Jun-17	0.09432		-	0.08791		-	0.07673		-	0.08803		-	-	-
May-17	0.09432	0.09724	(18,815)	0.08791	0.09069	(3,121)	0.07673	0.09301	(3,006)	0.08803	0.09301	(2,071)	(27,014)	537
Apr-17	0.09787	0.09724	3,515	0.09094	0.09069	225	0.0917	0.09301	(270)	0.10133	0.09301	2,727	6,196	456
Mar-17	0.09787	0.09724	4,500	0.09094	0.09069	247	0.0917	0.09301	(251)	0.10133	0.09301	3,473	7,969	582
Feb-17	0.09787	0.09724	4,390	0.09094	0.09069	289	0.0917	0.09301	(330)	0.10133	0.09301	3,755	8,105	542
Jan-17	0.09787	0.09724	4,578	0.09094	0.09069	262	0.08669	0.09301	(1,581)	0.09326	0.09301	96	3,355	568
Dec-16	0.09787	0.09724	4,668	0.09094	0.09069	236	0.08669	0.09301	(307)	0.09326	0.09301	85	4,683	658
Nov-16	0.09787	0.07869	131,277	0.09094	0.07869	13,512	0.08669	0.07869	2,133	0.09326	0.07869	5,062	151,984	580
Oct-16	0.08084	0.07869	14,539	0.07578	0.07869	(2,946)	0.06625	0.07869	(2,281)	0.07349	0.07869	(2,000)	7,312	563

D.P.U. Municipal Aggregation Annual Report Town of Millville

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Millville Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Millville**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Monterey

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	636	296,351	49	44,478			685	340,829	Hampshire Power	11/1/16-10/31/17	100% RECS
Aug-17	636	356,204	49	47,865			685	404,069	Hampshire Power	11/1/16-10/31/17	100% RECS
Jul-17	641	332,464	49	48,143			690	380,607	Hampshire Power	11/1/16-10/31/17	100% RECS
Jun-17	643	360,920	51	51,474			694	412,394	Hampshire Power	11/1/16-10/31/17	100% RECS
May-17	649	294,742	50	44,203			699	338,945	Hampshire Power	11/1/16-10/31/17	100% RECS
Apr-17	653	278,017	50	53,636			703	331,653	Hampshire Power	11/1/16-10/31/17	100% RECS
Mar-17	657	359,054	51	54,330			708	413,384	Hampshire Power	11/1/16-10/31/17	100% RECS
Feb-17	657	339,719	51	52,359			708	392,078	Hampshire Power	11/1/16-10/31/17	100% RECS
Jan-17	663	428,857	53	62,866			716	491,723	Hampshire Power	11/1/16-10/31/17	100% RECS
Dec-16	661	458,933	52	61,344	-	-	713	520,277	Hampshire Power	11/1/16-10/31/17	100% RECS
Nov-16	671	373,197	52	54,289	-	-	723	427,486	Hampshire Power	11/1/16-10/31/17	100% RECS
Oct-16	675	276,204	52	44,087	-	-	727	320,291	Hampshire Power	11/1/15-10/31/16	100% RECS

Website:

[Monterey Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

- STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.
- 100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECS. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Monterey**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.10400	(2,869)	0.08791	0.10400	(716)	0.08305	0.10400	-	(3,584)	466
Aug-17	0.09432	0.10400	(3,448)	0.08791	0.10400	(770)	0.08305	0.10400	-	(4,218)	560
Jul-17	0.09432	0.10400	(3,218)	0.08791	0.10400	(775)	0.07673	0.10400	-	(3,993)	519
Jun-17	0.09432	0.10400	(3,494)	0.08791	0.10400	(828)	0.07673	0.10400	-	(4,322)	561
May-17	0.09432	0.10400	(2,853)	0.08791	0.10400	(711)	0.07673	0.10400	-	(3,564)	454
Apr-17	0.09787	0.10400	(1,704)	0.09094	0.10400	(700)	0.0917	0.10400	-	(2,405)	426
Mar-17	0.09787	0.10400	(2,201)	0.09094	0.10400	(710)	0.0917	0.10400	-	(2,911)	547
Feb-17	0.09787	0.10400	(2,082)	0.09094	0.10400	(684)	0.0917	0.10400	-	(2,766)	517
Jan-17	0.09787	0.10400	(2,629)	0.09094	0.10400	(821)	0.08669	0.10400	-	(3,450)	647
Dec-16	0.09787	0.10400	(2,813)	0.09094	0.10400	(801)	0.08669	0.10400	-	(3,614)	694
Nov-16	0.09787	0.10400	(2,288)	0.09094	0.10400	(709)	0.08669	0.10400	-	(2,997)	556
Oct-16	0.08084	0.10400	(6,397)	0.07578	0.10400	(1,244)	0.06625	0.10400	-	(7,641)	409

D.P.U. Municipal Aggregation Annual Report Town of New Ashford

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[New Ashford Community Choice Power Supply Program](#)



Education:



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of New Ashford**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-			-	-	-
Aug-17			-			-			-			-	-	-
Jul-17			-			-			-			-	-	-
Jun-17			-			-			-			-	-	-
May-17			-			-			-			-	-	-
Apr-17			-			-			-			-	-	-
Mar-17			-			-			-			-	-	-
Feb-17			-			-			-			-	-	-
Jan-17			-			-			-			-	-	-
Dec-16			-			-			-			-	-	-
Nov-16			-			-			-			-	-	-
Oct-16			-			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of New Marlborough

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	788	413,362	52	45,141	1	12,720	841	471,223	Hampshire Power	11/1/16-10/31/17	100% RECS
Aug-17	792	449,207	52	46,397	1	12,720	845	508,324	Hampshire Power	11/1/16-10/31/17	100% RECS
Jul-17	802	482,315	52	48,678	1	11,920	855	542,913	Hampshire Power	11/1/16-10/31/17	100% RECS
Jun-17	801	579,616	55	55,513	1	12,080	857	647,209	Hampshire Power	11/1/16-10/31/17	100% RECS
May-17	819	455,421	52	43,561	1	11,840	872	510,822	Hampshire Power	11/1/16-10/31/17	100% RECS
Apr-17	823	402,104	52	40,553	1	11,360	876	454,017	Hampshire Power	11/1/16-10/31/17	100% RECS
Mar-17	827	488,706	52	49,842	1	14,480	880	553,028	Hampshire Power	11/1/16-10/31/17	100% RECS
Feb-17	834	538,681	55	50,865	1	17,840	890	607,386	Hampshire Power	11/1/16-10/31/17	100% RECS
Jan-17	833	592,861	54	52,972	1	19,360	888	665,193	Hampshire Power	11/1/16-10/31/17	100% RECS
Dec-16	846	668,320	54	59,871	1	18,080	901	746,271	Hampshire Power	11/1/16-10/31/17	100% RECS
Nov-16	851	652,942	55	57,022	1	21,360	907	731,324	Hampshire Power	11/1/16-10/31/17	100% RECS
Oct-16	864	476,820	58	47,350	1	17,680	923	541,850	Hampshire Power	11/1/15-10/31/16	100% RECS

Website:

[New Marlborough Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of New Marlborough**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17	0.09432	0.10400	(4,001)	0.08791	0.10400	(726)	0.08305	0.10400	(266)	(4,994)	525
Aug-17	0.09432	0.10400	(4,348)	0.08791	0.10400	(747)	0.08305	0.10400	(266)	(5,361)	567
Jul-17	0.09432	0.10400	(4,669)	0.08791	0.10400	(783)	0.07673	0.10400	(325)	(5,777)	601
Jun-17	0.09432	0.10400	(5,611)	0.08791	0.10400	(893)	0.07673	0.10400	(329)	(6,833)	724
May-17	0.09432	0.10400	(4,408)	0.08791	0.10400	(701)	0.07673	0.10400	(323)	(5,432)	556
Apr-17	0.09787	0.10400	(2,465)	0.09094	0.10400	(530)	0.0917	0.10400	(140)	(3,134)	489
Mar-17	0.09787	0.10400	(2,996)	0.09094	0.10400	(651)	0.0917	0.10400	(178)	(3,825)	591
Feb-17	0.09787	0.10400	(3,302)	0.09094	0.10400	(664)	0.0917	0.10400	(219)	(4,186)	646
Jan-17	0.09787	0.10400	(3,634)	0.09094	0.10400	(692)	0.08669	0.10400	(335)	(4,661)	712
Dec-16	0.09787	0.10400	(4,097)	0.09094	0.10400	(782)	0.08669	0.10400	(313)	(5,192)	790
Nov-16	0.09787	0.10400	(4,003)	0.09094	0.10400	(745)	0.08669	0.10400	(370)	(5,117)	767
Oct-16	0.08084	0.10400	(11,043)	0.07578	0.10400	(1,336)	0.06625	0.10400	(667)	(13,047)	552

D.P.U. Municipal Aggregation Annual Report City of Newburyport

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Newburyport Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
City of Newburyport**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-		-	-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report City of North Adams

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	3,042	1,163,095	560	371,324	12	163,935	3,614	1,698,354	Hampshire Power	11/1/16-10/31/17	100% RECS
Aug-17	3,101	1,108,595	546	354,131	13	198,183	3,660	1,660,909	Hampshire Power	11/1/16-10/31/17	100% RECS
Jul-17	3,172	1,361,239	548	418,462	13	219,548	3,733	1,999,249	Hampshire Power	11/1/16-10/31/17	100% RECS
Jun-17	3,233	1,490,427	555	435,865	13	209,475	3,801	2,135,767	Hampshire Power	11/1/16-10/31/17	100% RECS
May-17	3,311	1,274,665	557	391,450	14	233,253	3,882	1,899,368	Hampshire Power	11/1/16-10/31/17	100% RECS
Apr-17	3,379	1,103,916	572	344,204	15	219,209	3,966	1,667,329	Hampshire Power	11/1/16-10/31/17	100% RECS
Mar-17	3,392	1,354,138	585	413,293	15	248,995	3,992	2,016,426	Hampshire Power	11/1/16-10/31/17	100% RECS
Feb-17	3,459	1,454,618	601	422,907	15	222,869	4,075	2,100,394	Hampshire Power	11/1/16-10/31/17	100% RECS
Jan-17	3,493	1,528,567	617	437,503	16	256,770	4,126	2,222,840	Hampshire Power	11/1/16-10/31/17	100% RECS
Dec-16	3,525	1,785,607	634	484,875	16	246,966	4,175	2,517,448	Hampshire Power	11/1/16-10/31/17	100% RECS
Nov-16	3,603	1,701,053	622	433,109	18	274,163	4,243	2,408,325	Hampshire Power	11/1/16-10/31/17	100% RECS
Oct-16	3,659	1,330,157	619	489,857	19	253,013	4,297	2,073,027	Hampshire Power	11/1/15-10/31/16	100% RECS

Website:

[North Adams Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

- STANDARD** Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.
- 100% RECS** The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
City of North Adams**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.10400	(11,259)	0.08791	0.10400	(5,975)	0.08305	0.10400	(3,434)	(20,668)	382
Aug-17	0.09432	0.10400	(10,731)	0.08791	0.10400	(5,698)	0.08305	0.10400	(4,152)	(20,581)	357
Jul-17	0.09432	0.10400	(13,177)	0.08791	0.10400	(6,733)	0.07673	0.10400	(5,987)	(25,897)	429
Jun-17	0.09432	0.10400	(14,427)	0.08791	0.10400	(7,013)	0.07673	0.10400	(5,712)	(27,153)	461
May-17	0.09432	0.10400	(12,339)	0.08791	0.10400	(6,298)	0.07673	0.10400	(6,361)	(24,998)	385
Apr-17	0.09787	0.10400	(6,767)	0.09094	0.10400	(4,495)	0.0917	0.10400	(2,696)	(13,959)	327
Mar-17	0.09787	0.10400	(8,301)	0.09094	0.10400	(5,398)	0.0917	0.10400	(3,063)	(16,761)	399
Feb-17	0.09787	0.10400	(8,917)	0.09094	0.10400	(5,523)	0.0917	0.10400	(2,741)	(17,181)	421
Jan-17	0.09787	0.10400	(9,370)	0.09094	0.10400	(5,714)	0.08669	0.10400	(4,445)	(19,529)	438
Dec-16	0.09787	0.10400	(10,946)	0.09094	0.10400	(6,332)	0.08669	0.10400	(4,275)	(21,553)	507
Nov-16	0.09787	0.10400	(10,427)	0.09094	0.10400	(5,656)	0.08669	0.10400	(4,746)	(20,830)	472
Oct-16	0.08084	0.10400	(30,806)	0.07578	0.10400	(13,824)	0.06625	0.10400	(9,551)	(54,181)	364

D.P.U. Municipal Aggregation Annual Report Town of North Andover

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[North Andover Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of North Andover**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Orange

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Orange Community Choice Power Supply Program](#)



Education:



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

D.P.U. Municipal Aggregation Annual Report Town of Orange

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Pelham

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[Pelham Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Pelham**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-			-	-	-
Aug-17			-			-			-			-	-	-
Jul-17			-			-			-			-	-	-
Jun-17			-			-			-			-	-	-
May-17			-			-			-			-	-	-
Apr-17			-			-			-			-	-	-
Mar-17			-			-			-			-	-	-
Feb-17			-			-			-			-	-	-
Jan-17			-			-			-			-	-	-
Dec-16			-			-			-			-	-	-
Nov-16			-			-			-			-	-	-
Oct-16			-			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Pembroke

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[Pembroke Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

- STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

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Alternative Information Disclosure:

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NO ESA

D.P.U. Municipal Aggregation Annual Report City of Pittsfield

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[Pittsfield Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

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Alternative Information Disclosure:

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NO ESA

D.P.U. Municipal Aggregation Annual Report Town of Plymouth

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:
[Plymouth Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

- STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.
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Alternative Information Disclosure:

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NO ESA

D.P.U. Municipal Aggregation Annual Report Town of Plympton

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[Plympton Community Choice Power Supply Program](#)



Education:



Renewable Energy Supply Options:

- STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.
- 100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

D.P.U. Municipal Aggregation Annual Report Town of Salisbury

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Salisbury Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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Alternative Information Disclosure:

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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Salisbury**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-		-	-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

**D.P.U. Municipal Aggregation Annual Report
Town of Sandisfield (EVERSOURCE WMA)**

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	441	174,618	28	9,544	-	-	12	2,932	481	187,094	Verde Energy	7/1/17-12/31/17	STANDARD
Aug-17	436	181,155	28	9,583	-	-	12	2,810	476	193,548	Verde Energy	7/1/17-12/31/17	STANDARD
Jul-17	836	399,261	46	15,490	-	-	15	10,527	897	425,278	Verde Energy	7/1/17-12/31/17	STANDARD
Jun-17	77	33,997	1	688	-	-	-	-	78	34,685	Verde Energy	1/1/17-6/30/17	STANDARD
May-17	839	348,346	63	22,996	-	-	12	1,372	914	372,714	Verde Energy	1/1/17-6/30/17	STANDARD
Apr-17	457	204,236	32	12,111	-	-	6	769	495	217,116	Verde Energy	1/1/17-6/30/17	STANDARD
Mar-17	79	55,283	5	418	-	-	9	1,043	93	56,744	Verde Energy	1/1/17-6/30/17	STANDARD
Feb-17	839	539,885	51	20,267	-	-	15	5,964	905	566,116	Verde Energy	1/1/17-6/30/17	STANDARD
Jan-17	475	337,665	26	11,791	-	-	8	2,775	509	352,231	Verde Energy	1/1/17-6/30/17	STANDARD
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:
[Sandisfield Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

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Alternative Information Disclosure:

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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Sandisfield (EVERSOURCE WMA)**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17	0.08563	0.08563	-	0.09309	0.08563	71	0.09309	0.08563	-	0.06249	0.08563	(68)	3	396
Aug-17	0.08563	0.08563	-	0.09309	0.08563	71	0.09309	0.08563	-	0.06249	0.08563	(65)	6	415
Jul-17	0.08563	0.08563	-	0.09309	0.08563	116	0.09309	0.08563	-	0.06249	0.08563	(244)	(128)	478
Jun-17	0.09126	0.08685	150	0.09331	0.08685	4	0.09331	0.08685	-	0.07392	0.08685	-	154	442
May-17	0.09126	0.08685	1,536	0.09331	0.08685	149	0.09331	0.08685	-	0.07392	0.08685	(18)	1,667	415
Apr-17	0.09126	0.08685	901	0.09331	0.08685	78	0.09331	0.08685	-	0.07392	0.08685	(10)	969	447
Mar-17	0.09126	0.08685	244	0.09331	0.08685	3	0.09331	0.08685	-	0.07392	0.08685	(13)	233	700
Feb-17	0.09126	0.08685	2,381	0.09331	0.08685	131	0.09331	0.08685	-	0.07392	0.08685	(77)	2,435	643
Jan-17	0.09126	0.08685	1,489	0.09331	0.08685	76	0.09331	0.08685	-	0.07392	0.08685	(36)	1,529	711
Dec-16			-			-						-	-	-
Nov-16			-			-						-	-	-
Oct-16			-			-						-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Sheffield

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	1,178	651,088	235	110,803	4	21,066	1,417	782,957	Hampshire Power	11/1/16-10/31/17	100% RECS
Aug-17	1,180	673,919	237	109,706	4	19,707	1,421	803,332	Hampshire Power	11/1/16-10/31/17	100% RECS
Jul-17	1,198	707,683	237	112,672	4	21,027	1,439	841,382	Hampshire Power	11/1/16-10/31/17	100% RECS
Jun-17	1,212	815,423	244	126,802	4	22,839	1,460	965,064	Hampshire Power	11/1/16-10/31/17	100% RECS
May-17	1,238	672,759	241	112,626	4	21,526	1,483	806,911	Hampshire Power	11/1/16-10/31/17	100% RECS
Apr-17	1,236	586,945	275	117,529	4	22,162	1,515	726,636	Hampshire Power	11/1/16-10/31/17	100% RECS
Mar-17	1,247	743,308	213	111,325	4	25,411	1,464	880,044	Hampshire Power	11/1/16-10/31/17	100% RECS
Feb-17	1,255	873,178	252	133,819	4	20,949	1,511	1,027,946	Hampshire Power	11/1/16-10/31/17	100% RECS
Jan-17	1,257	878,734	250	132,006	4	20,306	1,511	1,031,046	Hampshire Power	11/1/16-10/31/17	100% RECS
Dec-16	1,272	1,107,516	248	152,562	4	26,096	1,524	1,286,174	Hampshire Power	11/1/16-10/31/17	100% RECS
Nov-16	1,291	879,671	251	129,160	4	22,142	1,546	1,030,973	Hampshire Power	11/1/16-10/31/17	100% RECS
Oct-16	1,283	676,441	252	115,008	4	20,678	1,539	812,127	Hampshire Power	11/1/15-10/31/16	100% RECS

Website:

[Sheffield Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Sheffield**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.10400	(6,303)	0.08791	0.10400	(1,783)	0.08305	0.10400	(441)	(8,527)	553
Aug-17	0.09432	0.10400	(6,524)	0.08791	0.10400	(1,765)	0.08305	0.10400	(413)	(8,702)	571
Jul-17	0.09432	0.10400	(6,850)	0.08791	0.10400	(1,813)	0.07673	0.10400	(573)	(9,237)	591
Jun-17	0.09432	0.10400	(7,893)	0.08791	0.10400	(2,040)	0.07673	0.10400	(623)	(10,556)	673
May-17	0.09432	0.10400	(6,512)	0.08791	0.10400	(1,812)	0.07673	0.10400	(587)	(8,911)	543
Apr-17	0.09787	0.10400	(3,598)	0.09094	0.10400	(1,535)	0.0917	0.10400	(273)	(5,405)	475
Mar-17	0.09787	0.10400	(4,556)	0.09094	0.10400	(1,454)	0.0917	0.10400	(313)	(6,323)	596
Feb-17	0.09787	0.10400	(5,353)	0.09094	0.10400	(1,748)	0.0917	0.10400	(258)	(7,358)	696
Jan-17	0.09787	0.10400	(5,387)	0.09094	0.10400	(1,724)	0.08669	0.10400	(351)	(7,462)	699
Dec-16	0.09787	0.10400	(6,789)	0.09094	0.10400	(1,992)	0.08669	0.10400	(452)	(9,233)	871
Nov-16	0.09787	0.10400	(5,392)	0.09094	0.10400	(1,687)	0.08669	0.10400	(383)	(7,462)	681
Oct-16	0.08084	0.10400	(15,666)	0.07578	0.10400	(3,246)	0.06625	0.10400	(781)	(19,692)	527

D.P.U. Municipal Aggregation Annual Report Town of Stoughton

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Stoughton Community Choice Power Supply Program](#)



Education:



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards.

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Alternative Information Disclosure:

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NO ESA

D.P.U. Municipal Aggregation Annual Report Town of Stoughton

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-		-	-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Tewksbury

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial (WCMA) Meters	Industrial (WCMA) Usage	Industrial (NEMA) Meters	Industrial (NEMA) Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	7,817	5,126,756	674	684,028	33	442,856	9	211,505	8,533	6,465,145	CMEEC	5/1/17-4/30/21	STANDARD
Aug-17	7,997	6,151,110	665	726,810	33	483,394	9	218,086	8,704	7,579,400	CMEEC	5/1/17-4/30/21	STANDARD
Jul-17	8,237	6,897,282	705	862,706	35	556,577	9	252,921	8,986	8,569,486	CMEEC	5/1/17-4/30/21	STANDARD
Jun-17	8,149	6,657,144	660	746,434	29	454,936	9	245,943	8,847	8,104,457	CMEEC	5/1/17-4/30/21	STANDARD
May-17	8,549	4,638,830	728	806,017	35	474,622	9	226,182	9,321	6,145,651	CMEEC	5/1/17-4/30/21	STANDARD
Apr-17	8,475	4,313,813	754	756,859	32	509,601	9	204,773	9,270	5,785,046	CMEEC	11/1/16-4/30/17	STANDARD
Mar-17	8,304	5,448,576	603	626,395	31	565,002	9	256,019	8,947	6,895,992	CMEEC	11/1/16-4/30/17	STANDARD
Feb-17	8,725	5,123,578	732	863,442	34	629,977	9	321,674	9,500	6,938,671	CMEEC	11/1/16-4/30/17	STANDARD
Jan-17	8,457	5,257,994	693	799,866	32	615,479	9	329,716	9,191	7,003,055	CMEEC	11/1/16-4/30/17	STANDARD
Dec-16	8,873	6,492,147	831	997,755	37	710,906	10	306,337	9,751	8,507,145	CMEEC	11/1/16-4/30/17	STANDARD
Nov-16	8,051	4,726,982	622	699,993	31	541,613	11	293,877	8,684	5,720,852	CMEEC	11/1/16-4/30/17	STANDARD
Oct-16	8,189	4,077,192	665	697,793	29	478,479	9	224,829	8,863	4,999,814	CMEEC	5/1/16-10/31/16	STANDARD

Website:

[Tewksbury Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Tewksbury**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Basic Svc Rate NEMA	Agg Rate	Savings	Savings	
Sep-17	0.09432	0.10643	(62,085)	0.08791	0.08683	739	0.08305	0.08683	(1,674)	0.09483	0.08683	1,692	(61,328)	656
Aug-17	0.09432	0.10643	(74,490)	0.08791	0.08683	785	0.08305	0.08683	(1,827)	0.09483	0.08683	1,745	(73,788)	769
Jul-17	0.09432	0.10643	(83,526)	0.08791	0.08683	932	0.07673	0.08683	(5,621)	0.08803	0.08683	304	(87,912)	837
Jun-17	0.09432	0.10643	(80,618)	0.08791	0.08683	806	0.07673	0.08683	(4,595)	0.08803	0.08683	295	(84,112)	817
May-17	0.09432	0.10643	(56,176)	0.08791	0.08683	870	0.07673	0.08683	(4,794)	0.08803	0.08683	271	(59,828)	543
Apr-17	0.09787	0.09522	11,432	0.09094	0.09090	30	0.0917	0.09090	408	0.10133	0.09090	2,136	14,005	509
Mar-17	0.09787	0.09522	14,439	0.09094	0.09090	25	0.0917	0.09090	452	0.10133	0.09090	2,670	17,586	656
Feb-17	0.09787	0.09522	13,577	0.09094	0.09090	35	0.0917	0.09090	504	0.10133	0.09090	3,355	17,471	587
Jan-17	0.09787	0.09522	13,934	0.09094	0.09090	32	0.08669	0.09090	(2,591)	0.09326	0.09090	778	12,153	622
Dec-16	0.09787	0.09522	17,204	0.09094	0.09090	40	0.08669	0.09090	(2,993)	0.09326	0.09090	723	14,974	732
Nov-16	0.09787	0.09522	12,527	0.09094	0.09090	28	0.08669	0.09090	(2,280)	0.09326	0.09090	694	10,968	587
Oct-16	0.08084	0.07875	8,521	0.07578	0.07875	(2,072)	0.06625	0.07875	(5,981)	0.07349	0.07875	(1,183)	(715)	498

D.P.U. Municipal Aggregation Annual Report Town of Tyngsborough

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:
[Tyngsborough Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

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Alternative Information Disclosure:

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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Tyngsborough**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Tyringham

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply
Sep-17	240	109,520	14	9,792			2	371	256	119,683	Hampshire Power	1/1/17-12/31/17	100% RECS
Aug-17	239	136,088	14	10,149			2	334	255	146,571	Hampshire Power	1/1/17-12/31/17	100% RECS
Jul-17	249	153,856	14	10,862			2	299	265	165,017	Hampshire Power	1/1/17-12/31/17	100% RECS
Jun-17	249	153,027	14	9,732			2	279	265	163,038	Hampshire Power	1/1/17-12/31/17	100% RECS
May-17	253	137,638	18	11,149			3	313	274	149,100	Hampshire Power	1/1/17-12/31/17	100% RECS
Apr-17	255	124,924	22	12,018			3	347	280	137,289	Hampshire Power	1/1/17-12/31/17	100% RECS
Mar-17	248	154,256	19	15,372			3	406	270	170,034	Hampshire Power	1/1/17-12/31/17	100% RECS
Feb-17	244	171,849	25	18,442			3	407	272	190,698	Hampshire Power	1/1/17-12/31/17	100% RECS
Jan-17	241	159,027	22	16,548			3	483	266	176,058	Hampshire Power	1/1/17-12/31/17	100% RECS
Dec-16	246	231,953	22	17,018			3	493	271	249,464	Hampshire Power	1/1/16-12/31/16	100% RECS
Nov-16	248	198,024	22	14,674			3	466	273	213,164	Hampshire Power	1/1/16-12/31/16	100% RECS
Oct-16	249	137,994	22	11,301			3	440	274	149,735	Hampshire Power	1/1/16-12/31/16	100% RECS

Website:

[Tyringham Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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Alternative Information Disclosure:

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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Tyringham**

2017

Date	RESIDENTIAL			SMALL C&I			MED-LRG C&I			STREETLIGHTS			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Savings	
Sep-17	0.08563	0.10400	(2,012)	0.09309	0.10400	(107)	0.08417	0.10400	-	0.06249	0.10400	(15)	(2,134)	456
Aug-17	0.08563	0.10400	(2,500)	0.09309	0.10400	(111)	0.08417	0.10400	-	0.06249	0.10400	(14)	(2,625)	569
Jul-17	0.08563	0.10400	(2,826)	0.09309	0.10400	(119)	0.08417	0.10400	-	0.06249	0.10400	(12)	(2,957)	618
Jun-17	0.09126	0.10400	(1,950)	0.09331	0.10400	(104)	0.07318	0.10400	-	0.07392	0.10400	(8)	(2,062)	615
May-17	0.09126	0.10400	(1,754)	0.09331	0.10400	(119)	0.07318	0.10400	-	0.07392	0.10400	(9)	(1,882)	544
Apr-17	0.09126	0.10400	(1,592)	0.09331	0.10400	(128)	0.07318	0.10400	-	0.07392	0.10400	(10)	(1,730)	490
Mar-17	0.09126	0.10400	(1,965)	0.09331	0.10400	(164)	0.10165	0.10400	-	0.07392	0.10400	(12)	(2,142)	622
Feb-17	0.09126	0.10400	(2,189)	0.09331	0.10400	(197)	0.10165	0.10400	-	0.07392	0.10400	(12)	(2,399)	704
Jan-17	0.09126	0.10400	(2,026)	0.09331	0.10400	(177)	0.10165	0.10400	-	0.07392	0.10400	(15)	(2,217)	660
Dec-16	0.07708	0.10400	(6,244)	0.07890	0.10400	(427)	0.07156	0.10400	-	0.06077	0.10400	(21)	(6,693)	943
Nov-16	0.07708	0.10400	(5,331)	0.07890	0.10400	(368)	0.07156	0.10400	-	0.06077	0.10400	(20)	(5,719)	798
Oct-16	0.07708	0.10400	(3,715)	0.07890	0.10400	(284)	0.07156	0.10400	-	0.06077	0.10400	(19)	(4,017)	554

D.P.U. Municipal Aggregation Annual Report Town of Upton

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Upton Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Upton**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate SEMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	#DIV/0!
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Wendell

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	223	113,645	29	12,969			252	126,614	Verde Energy	7/1/17-12/31/17	STANDARD
Aug-17	244	102,376	32	12,196			276	114,572	Verde Energy	7/1/17-12/31/17	STANDARD
Jul-17	253	136,379	30	24,961			283	161,340	Verde Energy	7/1/17-12/31/17	STANDARD
Jun-17	252	127,606	31	21,526			283	149,132	Verde Energy	1/1/17-6/30/17	STANDARD
May-17	259	123,122	31	17,003			290	140,125	Verde Energy	1/1/17-6/30/17	STANDARD
Apr-17	517	269,879	54	36,637			571	306,516	Verde Energy	1/1/17-6/30/17	STANDARD
Mar-17	2	311	8	857			10	1,168	Verde Energy	1/1/17-6/30/17	STANDARD
Feb-17	273	172,589	31	23,541			304	196,130	Verde Energy	1/1/17-6/30/17	STANDARD
Jan-17	536	358,980	54	50,588			590	409,568	Verde Energy	1/1/17-6/30/17	STANDARD
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Wendell Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

STANDARD Competitive Supplier shall include Renewable Energy in the All Requirements Power Supply mix in an amount equal to the DPU's Renewable Portfolio Standards and Alternative Energy Portfolio Standards. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

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Alternative Information Disclosure:

Colonial posts updated disclosure labels on each Municipality's page of the Colonial website as they become available.

NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Wendell**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.09119	356	0.08791	0.09119	(43)	0.08305	0.09119	-	313	510
Aug-17	0.09432	0.09119	320	0.08791	0.09119	(40)	0.08305	0.09119	-	280	420
Jul-17	0.09432	0.09119	427	0.08791	0.09119	(82)	0.07673	0.09119	-	345	539
Jun-17	0.09432	0.08963	598	0.08791	0.08963	(37)	0.07673	0.08963	-	561	506
May-17	0.09432	0.08963	577	0.08791	0.08963	(29)	0.07673	0.08963	-	548	475
Apr-17	0.09787	0.08963	2,224	0.09094	0.08963	48	0.0917	0.08963	-	2,272	522
Mar-17	0.09787	0.08963	3	0.09094	0.08963	1	0.0917	0.08963	-	4	156
Feb-17	0.09787	0.08963	1,422	0.09094	0.08963	31	0.0917	0.08963	-	1,453	632
Jan-17	0.09787	0.08963	2,958	0.09094	0.08963	66	0.08669	0.08963	-	3,024	670
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of West Bridgewater

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[West Bridgewater Community Choice Power Supply Program](#)



Education:



Renewable Energy Supply Options:

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Alternative Information Disclosure:

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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of West Bridgewater**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-				-	-
Aug-17			-			-				-	-
Jul-17			-			-				-	-
Jun-17			-			-				-	-
May-17			-			-				-	-
Apr-17			-			-				-	-
Mar-17			-			-				-	-
Feb-17			-			-				-	-
Jan-17			-			-				-	-
Dec-16			-			-				-	-
Nov-16			-			-				-	-
Oct-16			-			-				-	-

D.P.U. Municipal Aggregation Annual Report Town of West Brookfield

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[West Brookfield Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of West Brookfield**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	
Aug-17			-			-			-	-	
Jul-17			-			-			-	-	
Jun-17			-			-			-	-	
May-17			-			-			-	-	
Apr-17			-			-			-	-	
Mar-17			-			-			-	-	
Feb-17			-			-			-	-	
Jan-17			-			-			-	-	
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report City of West Springfield

2017

Date	Residential Meters	Residential Usage	Small C&I Meters	Small C&I Usage	Med-Lrg C&I Meters	Med-Lrg C&I Usage	Streetlight Meters	Streetlight Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply
Sep-17									-	-			
Aug-17									-	-			
Jul-17									-	-			
Jun-17									-	-			
May-17									-	-			
Apr-17									-	-			
Mar-17									-	-			
Feb-17									-	-			
Jan-17									-	-			
Dec-16									-	-			
Nov-16									-	-			
Oct-16									-	-			

Website:

[West Springfield Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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Alternative Information Disclosure:

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NO ESA

D.P.U. Municipal Aggregation Annual Report Town of West Stockbridge

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	602	311,435	82	66,663	1	1,280	685	379,378	Hampshire Power	11/1/16-10/31/17	100% RECS
Aug-17	604	440,786	82	109,641	1	1,920	687	552,347	Hampshire Power	11/1/16-10/31/17	100% RECS
Jul-17	611	413,281	82	117,541	1	1,280	694	532,102	Hampshire Power	11/1/16-10/31/17	100% RECS
Jun-17	611	411,305	82	113,591	1	1,280	694	526,176	Hampshire Power	11/1/16-10/31/17	100% RECS
May-17	615	361,729	84	76,648	1	1,600	700	439,977	Hampshire Power	11/1/16-10/31/17	100% RECS
Apr-17	629	292,168	83	65,972	1	1,280	713	359,420	Hampshire Power	11/1/16-10/31/17	100% RECS
Mar-17	631	388,716	83	85,361	1	960	715	475,037	Hampshire Power	11/1/16-10/31/17	100% RECS
Feb-17	652	421,711	83	88,177	1	1,920	736	511,808	Hampshire Power	11/1/16-10/31/17	100% RECS
Jan-17	640	432,351	84	89,036	1	1,280	725	522,667	Hampshire Power	11/1/16-10/31/17	100% RECS
Dec-16	656	489,148	82	96,599	1	2,240	739	587,987	Hampshire Power	11/1/16-10/31/17	100% RECS
Nov-16	656	436,272	82	86,988	1	1,600	739	524,860	Hampshire Power	11/1/16-10/31/17	100% RECS
Oct-16	660	331,631	82	72,106	1	1,600	743	405,337	Hampshire Power	11/1/15-10/31/16	100% RECS

Website:

[West Stockbridge Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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- 100% RECS The Municipality has procured Renewable Energy Credit's (REC's) for 100% of the its Municipal Aggregation. It is Standard (REC) power covered by RECs. Participants in the Municipality's Aggregation will not have a choice but to have the power procured per the contract.

Alternative Information Disclosure:

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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of West Stockbridge**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17	0.09432	0.10400	(3,015)	0.08791	0.10400	(1,073)	0.08305	0.10400	(27)	(4,114)	517
Aug-17	0.09432	0.10400	(4,267)	0.08791	0.10400	(1,764)	0.08305	0.10400	(40)	(6,071)	730
Jul-17	0.09432	0.10400	(4,001)	0.08791	0.10400	(1,891)	0.07673	0.10400	(35)	(5,927)	676
Jun-17	0.09432	0.10400	(3,981)	0.08791	0.10400	(1,828)	0.07673	0.10400	(35)	(5,844)	673
May-17	0.09432	0.10400	(3,502)	0.08791	0.10400	(1,233)	0.07673	0.10400	(44)	(4,778)	588
Apr-17	0.09787	0.10400	(1,791)	0.09094	0.10400	(862)	0.0917	0.10400	(16)	(2,668)	464
Mar-17	0.09787	0.10400	(2,383)	0.09094	0.10400	(1,115)	0.0917	0.10400	(12)	(3,509)	616
Feb-17	0.09787	0.10400	(2,585)	0.09094	0.10400	(1,152)	0.0917	0.10400	(24)	(3,760)	647
Jan-17	0.09787	0.10400	(2,650)	0.09094	0.10400	(1,163)	0.08669	0.10400	(22)	(3,835)	676
Dec-16	0.09787	0.10400	(2,998)	0.09094	0.10400	(1,262)	0.08669	0.10400	(39)	(4,299)	746
Nov-16	0.09787	0.10400	(2,674)	0.09094	0.10400	(1,136)	0.08669	0.10400	(28)	(3,838)	665
Oct-16	0.08084	0.10400	(7,681)	0.07578	0.10400	(2,035)	0.06625	0.10400	(60)	(9,776)	502

D.P.U. Municipal Aggregation Annual Report Town of Williamsburg

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17							-	-			
Aug-17							-	-			
Jul-17							-	-			
Jun-17							-	-			
May-17							-	-			
Apr-17							-	-			
Mar-17							-	-			
Feb-17							-	-			
Jan-17							-	-			
Dec-16							-	-			
Nov-16							-	-			
Oct-16							-	-			

Website:

[Williamsburg Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Williamsburg**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE RESIDENTIAL USAGE/METER
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	
Sep-17			-			-			-	-	-
Aug-17			-			-			-	-	-
Jul-17			-			-			-	-	-
Jun-17			-			-			-	-	-
May-17			-			-			-	-	-
Apr-17			-			-			-	-	-
Mar-17			-			-			-	-	-
Feb-17			-			-			-	-	-
Jan-17			-			-			-	-	-
Dec-16			-			-			-	-	-
Nov-16			-			-			-	-	-
Oct-16			-			-			-	-	-

D.P.U. Municipal Aggregation Annual Report Town of Williamstown

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	1,829	909,936	311	283,863	9	116,588	2,149	1,310,387	HAMPSHIRE POWER	11/1/16-10/31/17	100% RECS
Aug-17	1,839	969,086	313	287,980	9	112,187	2,161	1,369,253	HAMPSHIRE POWER	11/1/16-10/31/17	100% RECS
Jul-17	1,905	1,171,063	321	327,436	9	125,881	2,235	1,624,380	HAMPSHIRE POWER	11/1/16-10/31/17	100% RECS
Jun-17	1,905	1,123,528	316	324,022	9	119,931	2,230	1,567,481	HAMPSHIRE POWER	11/1/16-10/31/17	100% RECS
May-17	1,939	1,002,127	315	289,513	9	125,774	2,263	1,417,414	HAMPSHIRE POWER	11/1/16-10/31/17	100% RECS
Apr-17	1,960	926,856	316	271,811	9	119,718	2,285	1,318,385	HAMPSHIRE POWER	11/1/16-10/31/17	100% RECS
Mar-17	1,977	1,041,371	323	308,904	9	119,235	2,309	1,469,510	HAMPSHIRE POWER	11/1/16-10/31/17	100% RECS
Feb-17	1,986	1,122,584	337	311,029	9	118,932	2,332	1,552,545	HAMPSHIRE POWER	11/1/16-10/31/17	100% RECS
Jan-17	1,993	1,368,160	324	360,824	9	151,438	2,326	1,880,422	HAMPSHIRE POWER	11/1/16-10/31/17	100% RECS
Dec-16	2,010	1,579,982	342	375,774	11	157,812	2,363	2,113,568	HAMPSHIRE POWER	11/1/16-10/31/17	100% RECS
Nov-16	2,040	1,260,833	337	337,442	9	129,113	2,386	1,727,388	HAMPSHIRE POWER	11/1/16-10/31/17	100% RECS
Oct-16	2,065	989,919	344	298,683	9	113,898	2,418	1,402,500	HAMPSHIRE POWER	11/1/15-10/31/16	100% RECS

Website:

[Williamstown Community Choice Power Supply Program](#)



Renewable Energy Supply Options:

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NO ESA

**D.P.U. Municipal Aggregation Annual Report
Town of Williamstown**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.10400	(8,808)	0.08791	0.10400	(4,567)	0.08305	0.10400	(2,443)	(15,818)	498
Aug-17	0.09432	0.10400	(9,381)	0.08791	0.10400	(4,634)	0.08305	0.10400	(2,350)	(16,365)	527
Jul-17	0.09432	0.10400	(11,336)	0.08791	0.10400	(5,268)	0.07673	0.10400	(3,433)	(20,037)	615
Jun-17	0.09432	0.10400	(10,876)	0.08791	0.10400	(5,214)	0.07673	0.10400	(3,271)	(19,360)	590
May-17	0.09432	0.10400	(9,701)	0.08791	0.10400	(4,658)	0.07673	0.10400	(3,430)	(17,789)	517
Apr-17	0.09787	0.10400	(5,682)	0.09094	0.10400	(3,550)	0.0917	0.10400	(1,473)	(10,704)	473
Mar-17	0.09787	0.10400	(6,384)	0.09094	0.10400	(4,034)	0.0917	0.10400	(1,467)	(11,884)	527
Feb-17	0.09787	0.10400	(6,881)	0.09094	0.10400	(4,062)	0.0917	0.10400	(1,463)	(12,406)	565
Jan-17	0.09787	0.10400	(8,387)	0.09094	0.10400	(4,712)	0.08669	0.10400	(2,621)	(15,721)	686
Dec-16	0.09787	0.10400	(9,685)	0.09094	0.10400	(4,908)	0.08669	0.10400	(2,732)	(17,325)	786
Nov-16	0.09787	0.10400	(7,729)	0.09094	0.10400	(4,407)	0.08669	0.10400	(2,235)	(14,371)	618
Oct-16	0.08084	0.10400	(22,927)	0.07578	0.10400	(8,429)	0.06625	0.10400	(4,300)	(35,655)	479

D.P.U. Municipal Aggregation Annual Report Town of Winchendon

2017

Date	Residential Meters	Residential Usage	Commercial Meters	Commercial Usage	Industrial Meters	Industrial Usage	Total Meters	Total Usage	Competitive Supplier	Term	Renewable Supply Options
Sep-17	2,316	1,138,229	244	123,105	3	72,160	2,563	1,333,494	Constellation	12/1/16-11/30/17	100% RECS
Aug-17	2,348	1,300,001	246	133,889	3	76,040	2,597	1,509,930	Constellation	12/1/16-11/30/17	100% RECS
Jul-17	2,380	1,451,285	249	144,399	3	79,080	2,632	1,674,764	Constellation	12/1/16-11/30/17	100% RECS
Jun-17	2,416	1,515,754	253	137,155	3	82,880	2,672	1,735,789	Constellation	12/1/16-11/30/17	100% RECS
May-17	2,451	1,411,741	255	135,870	3	76,720	2,709	1,624,331	Constellation	12/1/16-11/30/17	100% RECS
Apr-17	2,482	1,204,820	257	124,291	3	68,880	2,742	1,397,991	Constellation	12/1/16-11/30/17	100% RECS
Mar-17	2,508	1,525,977	256	162,808	3	83,600	2,767	1,772,385	Constellation	12/1/16-11/30/17	100% RECS
Feb-17	2,564	1,818,017	258	183,688	3	77,680	2,825	2,079,385	Constellation	12/1/16-11/30/17	100% RECS
Jan-17	2,593	1,808,429	258	181,815	3	74,440	2,854	2,064,684	Constellation	12/1/16-11/30/17	100% RECS
Dec-16	2,224	1,799,702	220	154,685	1	6,640	2,445	1,961,027	Constellation	12/1/16-11/30/17	100% RECS
Nov-16	2,228	1,503,266	224	134,229	3	70,800	2,455	1,708,295	Constellation	12/1/15-11/30/16	100% RECS
Oct-16	2,267	1,286,284	238	126,533	3	72,840	2,508	1,485,657	Constellation	12/1/15-11/30/16	100% RECS

Website:

[Winchendon Community Choice Power Supply Program](#)



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**D.P.U. Municipal Aggregation Annual Report
Town of Winchendon**

2017

Date	RESIDENTIAL			COMMERCIAL			INDUSTRIAL			TOTAL	AVERAGE
	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate	Agg Rate	Savings	Basic Svc Rate WCMA	Agg Rate	Savings	Savings	RESIDENTIAL USAGE/METER
Sep-17	0.09432	0.09271	1,833	0.08791	0.09271	(591)	0.08305	0.09271	(697)	545	491
Aug-17	0.09432	0.09271	2,093	0.08791	0.09271	(643)	0.08305	0.09271	(735)	716	554
Jul-17	0.09432	0.09271	2,337	0.08791	0.09271	(693)	0.07673	0.09271	(1,264)	380	610
Jun-17	0.09432	0.09271	2,440	0.08791	0.09271	(658)	0.07673	0.09271	(1,324)	458	627
May-17	0.09432	0.09271	2,273	0.08791	0.09271	(652)	0.07673	0.09271	(1,226)	395	576
Apr-17	0.09787	0.09271	6,217	0.09094	0.09271	(220)	0.0917	0.09271	(70)	5,927	485
Mar-17	0.09787	0.09271	7,874	0.09094	0.09271	(288)	0.0917	0.09271	(84)	7,501	608
Feb-17	0.09787	0.09366	7,648	0.09094	0.09366	(500)	0.0917	0.09366	(152)	6,996	709
Jan-17	0.09787	0.09602	3,338	0.09094	0.09602	(924)	0.08669	0.09602	(695)	1,719	697
Dec-16	0.09787	0.09602	3,322	0.09094	0.09602	(786)	0.08669	0.09602	(62)	2,474	809
Nov-16	0.09787	0.096024	2,775	0.09094	0.096024	(682)	0.08669	0.096024	(661)	1,432	675
Oct-16	0.08084	0.096024	(19,531)	0.07578	0.096024	(2,562)	0.06625	0.096024	(2,169)	(24,261)	567